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FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL  
GAS COMPANIES  
TO THE  
PUBLIC SERVICE COMMISSION  
OF IDAHO

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

**QUESTAR**

QUESTAR GAS COMPANY

180 EAST FIRST SOUTH P.O. BOX 45360  
SALT LAKE CITY, UTAH 84145-0360

Year of Report

Dec. 31, 2004

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 2**

**GENERAL INFORMATION**

**I. Purpose**

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

**II. Who Must Submit**

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.  
NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

**III. What and Where to Submit**

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR § 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

## GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch  
Washington, DC 20426  
(202) 208-2356

#### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

#### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform Systems of Accounts (18 CFR 201)(U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:  
Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

## DEFINITIONS

- I. Btu per cubic foot—The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec. ) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm—A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW

### (Natural Gas Act, 15 U.S.C. 717-717w)

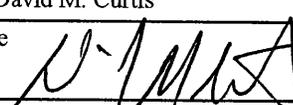
"Sec.10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."

## GENERAL PENALTIES

"Sec.21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

**FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Questar Gas Company	02 Year of Report Dec. 31, 2004	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
05 Name of Contact Person Jeff Callor	06 Title of Contact Person Financial Reports Supervisor	
07 Address of Contact Person (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
08 Telephone of Contact Person, Including Area Code (801) 324-5249	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) March 29, 2005
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name David M. Curtis	02 Title Vice President and Controller	
03 Signature 	04 Date Signed (Mo, Day, Yr) March 29, 2005	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

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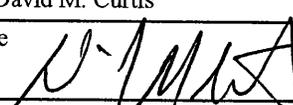
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05 Name of Contact Person Jeff Callor	06 Title of Contact Person Financial Reports Supervisor	
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08 Telephone of Contact Person, Including Area Code (801) 324-5249	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) March 29, 2005
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name David M. Curtis	02 Title Vice President and Controller	
03 Signature 	04 Date Signed (Mo, Day, Yr) March 29, 2005	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	General Description of Construction Overhead Procedure	218		
19	Accumulated Provision for Depreciation of Gas Utility Plant	219		
20	Gas Stored	220		
21	Investments	222-223		
22	Investments in Subsidiary Companies	224-225		
23	Prepayments	230		
24	Extraordinary Property Losses	230		
25	Unrecovered Plant and Regulatory Study Costs	230		
26	Other Regulatory Assets	232		
27	Miscellaneous Deferred Debits	233		
28	Accumulated Deferred Income Taxes	234-235		
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
29	Capital Stock	250-251		
30	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
31	Other Paid-in Capital	253		
32	Discount on Capital Stock	254		
33	Capital Stock Expense	254		
34	Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
35	Long-Term Debt	256-257		
36	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
37	Unamortized Loss and Gain on Reacquired Debt	260		

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**List of Schedules (Natural Gas Company) (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
39	Taxes Accrued, Prepaid, and Charged During Year	262-263		
40	Miscellaneous Current and Accrued Liabilities	268		
41	Other Deferred Credits	269		
42	Accumulated Deferred Income Taxes-Other Property	274-275		
43	Accumulated Deferred Income Taxes-Other	276-277		
44	Other Regulatory Liabilities	278		
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45	Gas Operating Revenues	300-301		
46	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
47	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
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50	Gas Operation and Maintenance Expenses	317-325		
51	Exchange and Imbalance Transactions	328		
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53	Transmission and Compression of Gas by Others	332		
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57	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
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58	Regulatory Commission Expenses	350-351		
59	Distribution of Salaries and Wages	354-355		
60	Charges for Outside Professional and Other Consultative Services	357		
	<b>GAS PLANT STATISTICAL DATA</b>			
61	Compressor Stations	508-509		
62	Gas Storage Projects	512-513		
63	Transmission Lines	514		
64	Transmission System Peak Deliveries	518		
65	Auxiliary Peaking Facilities	519		
66	Gas Account-Natural Gas	520		
67	System Map	522		
68	Footnote Reference	551		
69	Footnote Text	552		
70	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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**[Next page is 101]**

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

David M. Curtis, Vice Pres & Controller  
180 East First South St.  
P.O. Box 45360  
Salt Lake City, Utah  
84145-0360

2. Provide the name of the State under the laws which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Utah - May 7, 1935

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Colorado - Producing Properties, Natural Gas, Distribution  
Montana - Producing Properties  
New Mexico - Producing Properties  
Utah - Natural Gas, Distribution Utility and Producing Properties  
Wyoming - Natural Gas, Distribution Utility and Producing Properties  
Idaho - Natural Gas, Distribution Utility

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_.

(2)  No

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Respondent became a wholly-owned subsidiary of Questar Regulated Services Company, a holding company, as a result of a corporate reorganization that was approved in 1996. Detailed information concerning the reorganization is disclosed in the 1996 Form 10-k reports filed by respondent and Questar Corporation.

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
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Name of Respondent <b>QUESTAR GAS COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement

how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the ten largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and in a footnote, state the purpose of such closing:  November 19, 2004	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 9,189,626 By proxy: 0	3. Give the date and place of such meeting: May 18, 2004 Salt Lake City, Utah
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	9,189,626	9,189,626		
5	TOTAL number of security holders	One	One		
6	TOTAL votes of security holders listed below	9,189,626	9,189,626		
7	Questar Regulated Services Company	9,189,626	9,189,626		
8					
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development,

purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. See Page 108a
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. See Page 108b, 108c
10. None
11. See Pages 108d, 108e, 108f
12. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

IMPORTANT CHANGES DURING THE YEAR

1. CHANGES AND ADDITIONS TO FRANCHISE RIGHTS

Franchise rights were obtained by Questar Gas Company in the calendar year of 2004 from the following:

West Bountiful, Utah	term length of 15 years (initial) with five 3-year renewal periods
Salem, Utah	term length of 20 years (initial) with two 15-year renewal periods

The provision of natural gas service by Questar Gas to the municipality and its residents was consideration for the franchise rights granted. Additionally, a nominal fee of \$50 and/or reimbursement of administrative costs may have been paid to a given municipality.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**IMPORTANT CHANGES DURING THE YEAR**

**9. IMPORTANT LEGAL PROCEEDINGS**

**Rate Regulation and Other Matters**

Regulation

As a public utility, Questar Gas is subject to the jurisdiction of the PSCU and PSCW. Natural gas sales and transportation services are made under rate schedules approved by the two regulatory commissions. Questar Gas is authorized to earn a return on equity of 11.2% in Utah and 11.83% in Wyoming. Both the PSCU and PSCW permit Questar Gas to recover gas costs through a balancing-account procedure and to reflect natural gas-price changes on a periodic, generally semi-annual, basis. Questar Gas has also received permission from the PSCU and PSCW to reflect in its gas costs specified costs associated with hedging contracts.

At year-end 2002, the PSCU issued an order in Questar Gas's general rate case approving a stipulation that reflected a test year primarily based on November 2002 rate base, expenses and customers, and changed its accounting for contributions in aid of construction.

On August 1, 2003, the Utah Supreme Court issued an order reversing an August 2000 decision made by the PSCU concerning certain natural gas-processing costs incurred by Questar Gas. The court ruled that the PSCU did not comply with its statutory responsibilities and regulatory procedures when approving a stipulation in Questar Gas's 1999 general-rate case. The stipulation permitted Questar Gas to collect \$5.0 million per year, a portion of the processing costs, through May 2004. The Committee of Consumer Services, a Utah state agency, appealed the PSCU's decision because the PSCU did not explicitly address whether the costs were prudent.

As a result of the court's order, Questar Gas recorded a liability for a potential refund to gas-distribution customers. A total liability of \$29.0 million, including \$4.1 million recorded in the first nine months of 2004, reflects revenue received for processing costs and interest from June 1999 through September 2004.

On August 30, 2004, after hearings held in May 2004, the PSCU ruled that Questar Gas failed to prove prudence in contracting for gas processing in response to the changes in the heat content of its gas supply. The PSCU rejected the stipulation, denied the request for rate recovery and ordered the refund of costs previously collected in rates. Since Questar Gas had accrued a liability for the refund, the order did not have a material impact on earnings for the third quarter of 2004. In addition, the order did not have a material impact on the creditworthiness, cash flow or liquidity of Questar Gas. Questar Gas reduced its rates on September 1, 2004, to eliminate the collection of gas-processing costs and, on October 1, 2004, began refunding previously collected costs, plus interest, over a 12-month period as ordered by the PSCU. As of December 31, 2004, Questar Gas had a liability of \$20.6 million of remaining refunds to customers.

On September 16, 2004, Questar Gas filed a petition with the PSCU for reconsideration or clarification of the August 30, 2004, order. On October 20, 2004, the PSCU declined to reconsider its order but clarified that its order did not preclude recovery of ongoing and certain past processing costs. Ongoing processing costs are approximately \$6 million per year.

Questar Gas has requested ongoing rate coverage for gas-processing costs in its pass-through filings but is not currently collecting these costs in rates. The PSCU has conducted several technical conferences to determine how to resolve issues of managing the heat content of the gas supply. On January 31, 2005, Questar Gas filed a rate request with the PSCU to recover \$5.7 million per year of gas-processing costs through its gas-balance account.

Questar Gas has significant relationships with affiliates that have allowed it to lower its costs and improve efficiency. These affiliate relationships, however, are subject to increased oversight by regulatory commissions for evidence of subsidization and above-market payments.

Questar Gas is subject to the requirements imposed by the Pipeline Safety Improvement Act of 2002 administered by the DOT. The act requires Questar to develop an integrity-management plan and assess on a recurring basis the integrity of its high-pressure lines in "high consequence" areas. Questar Gas estimates that it may be required to spend \$4 to \$5 million per year to comply with the new requirements. The PSCU has allowed Questar Gas to record incremental-operating costs to comply with this act as a regulatory asset until the next rate case or three years, whichever is sooner.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**IMPORTANT CHANGES DURING THE YEAR**

9. IMPORTANT LEGAL PROCEEDINGS CONTINUED

Legal Proceedings

Questar Gas is involved in a variety of pending legal disputes. Management believes that the outcome of these cases will not have a material adverse effect on financial position, operating results or liquidity.

Grynberg. Questar affiliates are involved in three separate lawsuits filed by Jack Grynberg, an independent producer. The first case, United States ex rel. Grynberg v. Questar Corp., Civil No 99-MD-1604, consolidated as In re Natural Gas Royalties Qui Tam Litigation. Consolidated Case MDL No. 1293 (D. Wyo.) involves qui tam claims filed by Grynberg under the federal False Claims Act and is substantially similar to the other cases filed against pipelines and their affiliates that have been consolidated for discovery and pre-trial discovery motions in Wyoming's federal district court. The cases involve allegations of industry-wide mismeasurement of natural gas quantities on which royalty payments are due the federal government.

The Questar defendants have finished deposing Grynberg and filed a motion contending that the court has no jurisdiction over the case because Grynberg cannot satisfy the statutory requirements for jurisdiction. In other words, the Questar defendants argue that Grynberg cannot claim to be the "original source" of the information on which the allegations are based and failed to provide any information to the government before public disclosures occurred.

A special master has been handling the consolidated cases in order to expedite administrative matters. He held a hearing on the motions on March 17, 2005.

The second case, Grynberg and L & R Exploration Venture v. Questar Pipeline Co., Civil No. 97CV0471 (D. Wyo.) was originally stayed pending the outcome of issues raised in other cases involving the parties. This case involves some of the same allegations that were heard in an earlier case between the parties, e.g., breach of contract, intentional interference with a contract, and has additional claims of antitrust violations and fraud. In June 2001 the judge entered an order granting the Company's motion filed by Questar defendants for partial summary judgment dismissing the antitrust claims from the case, but has not ruled on other motions for summary judgment dealing with ratable take and fraud.

The third case, Grynberg v. Questar Pipeline, No 99090729CN (Dist. Ct. Utah), is pending in a Utah district court following a remand from the Utah Supreme Court. The district court judge recently issued an order to show cause why this case should not be dismissed for failure to prosecute. This case, which was originally filed by Grynberg against Questar Pipeline and other named Questar defendants in September of 1999, involves claims that Questar entities mismeasured the heat content attributable to Grynberg's working interest in several wells in southwestern Wyoming, committed fraud, and breached fiduciary responsibilities owed him. The trial court judge granted summary judgment to the Questar defendants and dismissed Grynberg's claims. On appeal, the Utah Supreme Court substantially upheld the trial court's decision, but ruled that Grynberg was not collaterally estopped from presenting a contract-termination issue that had been previously ruled on by a Wyoming federal district court judge in another case and remanded the case to the trial court to determine whether any contractual claims remain.

Questar Gas is listed as a "responsible party" at sites involving hazardous wastes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**IMPORTANT CHANGES DURING THE YEAR**

**IMPORTANT ANNUALIZED RATE CHANGES DURING 2004**

UTAH	AVG	TEMP.	Jan. 1, 2003	Oct 1, 2003	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Oct. 01, 2003
GS1	747,229	85,472,161	\$482,373,548	\$563,594,687	\$81,221,139
GSE	0	0	\$0	\$0	\$0
GSS	6,887	659,900	\$4,415,290	\$4,989,571	\$574,281
F1	637	5,823,762	\$19,764,123	\$24,867,166	\$5,103,043
F-3	62	3,554	\$209,487	\$211,258	\$1,771
F-4	1	1,642,037	\$0	\$0	\$0
NGV	1	128,925	\$833,051	\$973,960	\$140,909
E1	0	0	\$0	\$0	\$0
FT	43	14,365,622	\$3,105,188	\$3,135,048	\$29,860
MT	1	19,293	\$8,894	\$8,894	\$0
IT	0	0	\$0	\$0	\$0
IT2	74	17,063,763	\$3,279,727	\$3,344,976	\$65,249
<b>TOTAL UTAH</b>	<b>754,935</b>	<b>125,179,017</b>	<b>\$513,989,308</b>	<b>\$601,125,560</b>	<b>\$87,136,252</b>

WYOMING	AVG	TEMP.	Jan. 1, 2003	Oct 1, 2003	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Oct. 01, 2003
GS1	22,210	3,223,057	\$17,371,108	\$21,117,014	\$3,745,906
GSW	1,270	190,557	\$1,144,802	\$1,384,056	\$239,254
F1	51	288,057	\$1,215,135	\$1,583,709	\$368,574
NGV	1	5,192	\$36,613	\$43,981	\$7,368
IC	2	281,824	\$45,784	\$45,784	\$0
IT	1	72,118	\$19,037	\$19,037	\$0
<b>TOTAL WY</b>	<b>23,535</b>	<b>4,060,805</b>	<b>\$19,832,479</b>	<b>\$24,193,581</b>	<b>\$4,361,102</b>

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

**IMPORTANT CHANGES DURING THE YEAR**

**IMPORTANT ANNUALIZED RATE CHANGES DURING 2004**

UTAH	AVG CUST	TEMP.	Jan. 1 2004	Jul. 1 2004	REVENUE
		ADJ DTH	Change in Revenue	Change in Revenue	Jul 1, 2004
GS1	747,229	85,472,161	\$598,957,077	\$629,128,984	\$30,171,907
GSE	0	0	\$0	\$0	\$0
GSS	6,887	659,900	\$5,772,154	\$6,004,985	\$232,831
F1	637	5,823,762	\$29,444,276	\$31,474,185	\$2,029,909
F3	62	3,554	\$229,129	\$232,031	\$2,902
F4	1	1,642,037	\$7,847,431	\$8,414,852	\$567,421
NGV	1	128,925	\$923,900	\$968,705	\$44,805
E1	0	0	\$0	\$0	\$0
FT	43	14,365,622	\$2,655,708	\$2,611,423	(\$44,285)
MT	1	19,293	\$9,713	\$9,713	\$0
IT	0	0	\$0	\$0	\$0
IT2	74	17,063,763	\$2,738,706	\$2,634,748	(\$103,958)
<b>TOTAL UTAH</b>	<b>754,935</b>	<b>125,179,017</b>	<b>\$648,578,094</b>	<b>\$681,479,626</b>	<b>\$32,901,532</b>

WYOMING	AVG CUST	TEMP.	Jan. 1, 2004	July 1, 2004	REVENUE
		ADJ DTH	Change in Revenue	Change in Revenue	July 1, 2004
GS1	22,210	3,223,057	\$23,198,373	\$24,349,522	\$1,151,149
GSW	1,270	190,557	\$1,429,262	\$1,497,324	\$68,062
F1	51	288,057	\$1,596,132	\$1,699,014	\$102,882
NGV	1	5,192	\$39,997	\$41,855	\$1,858
IC	2	281,824	\$51,212	\$51,212	\$0
IT	1	72,118	\$17,990	\$17,990	\$0
<b>TOTAL WY</b>	<b>23,535</b>	<b>4,060,805</b>	<b>\$26,332,966</b>	<b>\$27,656,917</b>	<b>\$1,323,951</b>

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**IMPORTANT CHANGES DURING THE YEAR**

**IMPORTANT ANNUALIZED RATE CHANGES DURING 2004**

UTAH	AVG	TEMP.	July 1, 2004	Oct. 1, 2004	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Oct. 1, 2004
GS1	747,229	85,472,161	\$629,128,984	\$666,361,689	\$37,232,705
GSE	0	0	\$0	\$0	\$0
GSS	6,887	659,900	\$6,004,985	\$6,292,254	\$287,269
F1	637	5,823,762	\$31,474,185	\$33,966,697	\$2,492,512
F3	62	3,554	\$232,031	\$236,640	\$4,609
F4	1	1,642,037	\$8,414,852	\$9,578,268	\$1,163,416
NGV	1	128,925	\$968,705	\$1,023,648	\$54,943
E1	0	0	\$0	\$0	\$0
FT	43	14,365,622	\$2,611,423	\$2,611,423	\$0
MT	1	19,293	\$9,713	\$9,713	\$0
IT	0	0	\$0	\$0	\$0
IT2	74	17,063,763	\$2,634,748	\$2,634,748	\$0
<b>TOTAL UTAH</b>	<b>754,935</b>	<b>125,179,017</b>	<b>\$681,479,626</b>	<b>\$722,715,080</b>	<b>\$41,235,454</b>

WYOMING	AVG	TEMP.	July 1, 2004	Oct. 1, 2004	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Oct. 1, 2004
GS1	22,210	3,223,057	\$24,349,522	\$26,729,811	\$2,380,289
GSW	1,270	190,557	\$1,497,324	\$1,638,053	\$140,729
F1	51	288,057	\$1,699,014	\$1,911,752	\$212,738
NGV	1	5,192	\$41,855	\$45,689	\$3,834
IC	2	281,824	\$51,212	\$51,212	\$0
IT	1	72,118	\$17,990	\$17,990	\$0
<b>TOTAL WY</b>	<b>23,535</b>	<b>4,060,805</b>	<b>\$27,656,917</b>	<b>\$30,394,507</b>	<b>\$2,737,590</b>

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

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**[Next page is 110]**

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	1,229,633,605	1,316,987,394
3	Construction Work in Progress (107)	200-201	16,571,976	4,201,852
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,246,205,581	1,321,189,246
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	(532,746,675)	(572,289,879)
6	Net Utility Plant (Enter Total of line 4 less 5)	-	713,458,906	748,899,367
7	Nuclear Fuel (120.1-120.4, 120.6)	-		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assem. (120.5)	-		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	713,458,906	748,899,367
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221		
16	Investments in Associated Companies (123)	222-223		
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	222-223-229	0	0
21	Special Funds (125-128)	-	3,588,872	3,778,304
22	TOTAL Other Property & Investments (Total of lines 14 thru 20)	-	3,588,872	3,778,304
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)	-	3,751,772	1,993,282
25	Special Deposits (132-134)	-	0	0
26	Working Funds (135)	-	142,475	138,150
27	Temporary Cash Investments (136)	222-223	0	0
28	Notes Receivable (141)	-	1,165	465
29	Customer Accounts Receivable (142)	-	107,134,280	112,204,556
30	Other Accounts Receivable (143)	-	2,330,962	1,440,483
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(2,093,781)	(2,904,541)
32	Notes Receivable from Associated Companies (145)	-	0	0
33	Accounts Receivable from Assoc. Companies (146)	-	280,777	544,338
34	Fuel Stock (151)	-		
35	Fuel Stock Expense Undistributed (152)	-		
36	Residuals (Elec) and Extracted Products (Gas) (153)	-		
37	Plant Material and Operating Supplies (154)	-	4,857,804	6,159,422
38	Merchandise (155)	-		
39	Other Materials and Supplies (156)	-	53,816	65,213
40	Nuclear Materials Held for Sale (157)	-		
41	Allowances (158.1 and 158.2)	-		
42	(Less) Noncurrent Portion of Allowances	-		
43	Stores Expense Undistributed (163)	-	(50,377)	(58,855)
44	Gas Stored Underground - Current (164.1)	220	23,126,338	44,339,868
45	Liquefied Natural Gas Stored and Held for Processing (164.2-16)	220		
46	Prepayments (165)	230	1,780,012	2,188,038
47	Advances for Gas (166-167)	229		
48	Interest and Dividends Receivable (171)	-	0	0
49	Rents Receivable (172)	-		
50	Accrued Utility Revenues (173)	-		
51	Miscellaneous Current and Accrued Assets (174)	-	0	0
52	TOTAL Current & Accrued Assets (Enter Total of lines 23 thru		141,315,242	166,110,418

Name of Respondent <b>QUESTAR GAS COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	<b>DEFERRED DEBITS</b>			
53	Unamortized Debt Expense (181)	-	2,923,162	2,660,696
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Other Regulatory Assets (182.3)	-	15,469,838	11,591,068
57	Prelim. Survey and Investigation Charges (Electric) (183)	-	0	0
58	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	231		
59	Clearing Accounts (184)	-	(284,252)	(162,125)
60	Temporary Facilities (185)	-		
61	Miscellaneous Deferred Debits (186)	233	0	3,667
62	Def. Losses from Disposition of Utility Plt. (187)	-		
63	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
64	Unamortized Loss on Reacquired Debt (189)	-	10,292,960	10,251,883
65	Accumulated Deferred Income Taxes (190)	234-235	2,761,722	2,519,547
66	Unrecovered Purchased Gas Costs (191)	-	551,572	15,219,854
67	<b>TOTAL</b> Deferred Debits (Enter Total of lines 53 thru 65)		31,715,002	42,084,589
68	<b>TOTAL</b> Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		890,078,023	960,872,678

Name of Respondent	This Report is :	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	22,974,065	22,974,065
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	121,875,000	121,875,000
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	164,160,071	170,121,268
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>	-	<b>309,009,136</b>	<b>314,970,333</b>
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257	290,000,000	273,000,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	0	0
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>	-	<b>290,000,000</b>	<b>273,000,000</b>
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)	-		
25	Accumulated Provision for Property Insurance (228.1)	-		
26	Accumulated Provision for Injuries and Damages (228.2)	-		
27	Accumulated Provision for Pensions and Benefits (228.3)	-		
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	614,116	648,507
29	Accumulated Provision for Rate Refunds (229)	-		
30	<b>TOTAL Other Noncurrent Liab. (Enter Total of lines 24 thru 29)</b>		<b>614,116</b>	<b>648,507</b>
31	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)	-	0	0
33	Accounts Payable (232)	-	77,138,391	78,779,823
34	Notes Payable to Associated Companies (233)	-	51,900,000	95,200,000
35	Accounts Payable to Associated Companies (234)	-	23,902,665	31,980,694
36	Customer Deposits (235)	-	2,521,011	3,387,572
37	Taxes Accrued (236)	262-263	2,859,944	(7,456,555)
38	Interest Accrued (237)	-	4,862,728	4,226,152
39	Dividends Declared (238)	-	0	0
40	Matured Long-Term Debt (239)	-		
41	Matured Interest (240)	-		
42	Tax Collections Payable (241)	-	7,950,412	11,408,934
43	Miscellaneous Current and Accrued Liabilities (242)	268	1,059,212	2,922,642
44	Obligations Under Capital Leases-Current (243)	-		
45	<b>TOTAL Current &amp; Accrued Liab. (Enter Total of lines 32 thru 44)</b>		<b>172,194,363</b>	<b>220,449,262</b>

Name of Respondent QUESTAR GAS COMPANY		This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Omit Cents					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		4,651,567	11,634,421	
48	Accumulated Deferred Investment Tax Credits (255)		4,171,859	3,776,732	
49	Deferred Gains from Disposition of Utility Plant (256)				
50	Other Deferred Credits (253)	269	9,186,802	3,951,391	
51	Other Regulatory Liabilities (254)	278	2,556,946	2,314,771	
52	Unamortized Gain on Reacquired Debt (257)	260	0	0	
53	Accumulated Deferred Income Taxes (281-283)		97,693,233	130,127,261	
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		118,260,408	151,804,576	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities & Other Credits (Enter Total of lines 14, 22, 30, 45, 54 )		890,078,023	960,872,678	

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**STATEMENT OF INCOME FOR THE YEAR**

- |  |  |
|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	764,192,844	620,994,603
3	Operating Expenses			
4	Operating Expenses (401)	317-325	640,339,990	515,315,167
5	Maintenance Expenses (402)	317-325	4,662,779	4,424,059
6	Depreciation Expense (403)	336-338	41,885,641	40,057,573
7	Amort. & Depl. of Utility Plant (404-405)	336-338	35,522	35,693
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	9,767,396	9,743,261
14	Income Taxes - Federal (409.1)	262-263	(12,196,622)	7,986,342
15	- Other (409.1)	262-263	(1,808,574)	(85,181)
16	Provision for Deferred Income Taxes (410.1)	234-235	32,981,449	4,440,030
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	0	0
18	Investment Tax Credit Adj. - Net (411.4)		0	0
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		715,667,581	581,916,944
24	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		48,525,263	39,077,659

Name of Respondent	This Report is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, line 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		764,192,844	620,994,603			2
						3
		640,339,990	515,315,167			4
		4,662,779	4,424,059			5
		41,885,641	40,057,573			6
		35,522	35,693			7
						8
						9
						10
						11
						12
		9,767,396	9,743,261			13
		(12,196,622)	7,986,342			14
		(1,808,574)	(85,181)			15
		32,981,449	4,440,030			16
		0	0			17
		0	0			18
						19
						20
						21
						22
		715,667,581	581,916,944			23
		48,525,263	39,077,659			24

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

NOTES TO FINANCIAL STATEMENTS (Continued)

Impairment is indicated if undiscounted cash flows are less than the carrying value of assets. The amount of the impairment is measured using a discounted-cash-flow model considering future revenues, operating costs, a risk-adjusted discount rate and other factors.

**Capitalized Interest and Allowance for Funds Used During Construction (AFUDC):** The Company capitalizes the cost of capital during the construction period of plant and equipment using a method required by regulatory authorities. Capitalized financing costs, called allowance for funds used during construction (AFUDC), consist of debt and equity portions. The debt portion of AFUDC is recorded as a reduction of interest costs and the equity portion is recorded in other income. Debt expense was reduced by \$134,000 in 2004, \$70,000 in 2003 and \$212,000 in 2002. No amounts of equity AFUDC were recorded in the three years ended December 31, 2004.

**Gas Price Hedges:** The Company follows the accounting provisions of SFAS 133, as amended, "Accounting for Derivative Instruments and Hedging Activities." All gas-price hedges are recorded at fair value. Changes in fair value, which result in gains or losses, are reported in the purchased-gas adjustment account. The Company has a number of contracts that are derivative instruments which are specifically excluded from the provisions of SFAS 133 because they are normal sales and purchase transactions.

**Credit Risk:** The company's primary market area is located in Utah, southwestern Wyoming and southeastern Idaho. Exposure to credit risk may be impacted by the concentration of customers in this area due to changes in economic or other conditions. Customers include individuals and numerous industries that may be affected differently by changing conditions. Management believes that its credit-review procedures, loss reserves, customer deposits and collection procedures have adequately provided for usual and customary credit-related losses. Loss reserves are periodically reviewed for adequacy and may be established on a specific case basis. The Company estimates bad-debt expense as 0.9% of general-service revenues with periodic adjustments. Bad debt expense amounted to \$6.2 million, \$3.7 million and \$6.1 million for the years ended December 31, 2004, 2003, and 2002, respectively. Uncollected accounts are generally written off five months after gas is delivered and interest is no longer accrued. The allowance for bad-debt expenses was \$2.9 million and \$2.1 million at December 31, 2004, and 2003, respectively.

**Income Taxes:** The company accounts for income tax expense on a separate return basis. Pursuant to the Internal Revenue Code and associated regulations, the Company's operations are consolidated with those of Questar and its subsidiaries for income tax reporting purposes. Questar Gas records tax benefits as they are generated. The Company receives payments from Questar for such tax benefits as they are utilized on the consolidated return. Deferred income taxes have been provided for temporary differences between the book and tax carrying amounts of assets and liabilities. These differences create taxable or tax deductible amounts for future periods. As required by regulatory commissions, Questar Gas uses the deferral method to account for investment tax credits.

**Recent Accounting Developments:** In December 2004, the Financial Accounting Standards Board (FASB) issued SFAS 153 "Exchanges of Nonmonetary Assets, an amendment of APBO 29" to address the accounting for nonmonetary exchanges of productive assets. SFAS 153 amends APBO 29, "Accounting for Nonmonetary Exchanges," which established a narrow exception from fair-value measurement for nonmonetary exchanges of similar productive assets. SFAS 153 eliminates that exception and replaces it with an exception for exchanges that do not have commercial substance. Under SFAS 153 nonmonetary exchanges are required to be accounted for at fair value, recognizing any gains or losses, if their fair value is determinable within reasonable limits and the transaction has commercial substance. SFAS 153 specifies that a nonmonetary exchange has commercial substance if future cash flows of the entity are expected to change significantly as a result of the exchange. The provisions of SFAS 153 apply to nonmonetary asset exchanges in fiscal periods beginning after June 15, 2005. Adoption of SFAS 153 is not expected to have a material impact on Questar Gas's financial position or results of operations.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

NOTES TO FINANCIAL STATEMENTS (Continued)

Note 2 - Rate Refund Obligations:

On August 1, 2003 the Utah Supreme Court issued an order reversing an August 2000 decision made by the PSCU concerning certain natural gas-processing costs incurred by Questar Gas. The court ruled that the PSCU did not comply with its statutory responsibilities and regulatory procedures when approving a stipulation in Questar Gas's 1999 general rate case. The stipulation permitted Questar Gas to collect \$5.0 million per year, a portion of the processing costs, through May 2004. The Committee of Consumer Services, a Utah state agency, appealed the PSCU's decision, arguing that the PSCU had failed to explicitly address whether the costs were prudent.

As a result of the court's order, Questar Gas recorded a liability for a potential refund to gas-distribution customers. A total liability of \$29.0 million, including \$4.1 million recorded in the first nine months of 2004, includes revenue received for processing costs and interest from June 1999 through September 2004.

On August 30, 2004, the PSCU ruled that Questar Gas failed in 1999 to prove that its decision to contract for gas processing with an affiliate was prudent. The PSCU rejected the stipulation, denied the request for rate recovery and ordered the refund of gas-processing costs previously collected in rates. Because Questar Gas had previously accrued a liability for the refund, the order did not have a material impact on 2004 earnings. Questar Gas reduced its rates on September 1, 2004, to eliminate the collection of gas-processing costs, and on October 1 began refunding previously collected costs, plus interest, over a 12-month period. As of December 31, 2004, Questar gas had a liability of \$20.6 million of remaining refunds to customers.

In response to a Questar Gas petition, the PSCU clarified that its order did not preclude recovery of ongoing and certain past-processing costs. Ongoing processing costs are approximately \$6 million per year. Questar Gas has requested ongoing rate coverage for gas-processing costs in its pass-through filings, but is not currently collecting these costs in rates. The PSCU has conducted several technical conferences to determine what actions should be taken to manage the heat content of the gas supply. On January 31, 2005, Questar Gas filed a rate request with the PSCU to recover \$5.7 million per year of gas-processing costs through its gas-balance account.

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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	1,299,645,379		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	10,692,528		
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	1,310,337,907		
9	Leased to Others			
10	Held for Future Use	5,037		
11	Construction Work in Progress	4,201,852		
12	Acquisition Adjustments	6,644,450		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	1,321,189,246		
14	Accum. Prov. for Depr., Amort., & Depl.	(572,289,879)		
15	Net Utility Plant (Enter Total of line 13 less 14)	748,899,367		
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
16	In Service			
17	Depreciation	562,484,273		
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights	8,821,418		
19	Amort. of Underground Storage Land and Land Rights			
20	Amort. of Other Utility Plant			
21	TOTAL in Service (Enter Total of lines 18 thru 21)	571,305,691		
22	Leased to Others			
23	Depreciation			
24	Amortization and Depletion			
25	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
26	Held for Future Use			
27	Depreciation			
28	Amortization			
29	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
30	Abandonment of Leases (Natural Gas)			
31	Amort. of Plant Acquisition Adj.	984,188		
32	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	572,289,879		N/A

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
1,299,645,379					3
					4
					5
10,692,528					6
					7
1,310,337,907					8
					9
5,037					10
4,201,852					11
6,644,450					12
1,321,189,246					13
(572,289,879)					14
748,899,367					15
					16
					17
562,484,273					18
8,821,418					19
					20
					21
571,305,691					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
984,188					32
572,289,879	N/A	N/A	N/A	N/A	33

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)**

- |   |   |
|---|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries</p> | <p>in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).</p> |
|---|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization		
3	302 Franchises and Consents	69,626	0
4	303 Miscellaneous Intangible Plant	0	0
5	TOTAL Intangible Plant	69,626	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	6,266,961	0
11	325.4 Rights-of-Way	362	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	671,883	0
14	327 Field Compressor Station Structures	25,701	0
15	328 Field Meas. and Reg. Sta. Structures	763,405	0
16	329 Other Structures	572,940	0
17	330 Producing Gas Wells-Well Construction	58,980,484	0
18	331 Producing Gas Wells-Well Equipment	19,603,882	0
19	332 Field Lines	1,238,526	0
20	333 Field Compressor Station Equipment	331,990	0
21	334 Field Meas. and Reg. Sta. Equipment	1,700,274	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	1,011,923	0
24	337 Other Equipment	174,182	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	91,342,513	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Meas. and Reg. Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant		
37	TOTAL Nat. Gas Production Plant	91,342,513	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
39	TOTAL Production Plant	91,342,513	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjust-

ments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
0	0	0	69,626	302	3
0	0	0	0	303	4
0	0	0	69,626		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	6,266,961	325.3	10
0	0	0	362	325.4	11
0	0	0	0	325.5	12
(22)	0	0	671,861	326	13
0	0	0	25,701	327	14
0	0	0	763,405	328	15
0	0	0	572,940	329	16
(210,724)	0	0	58,769,759	330	17
(100,006)	0	0	19,503,876	331	18
0	0	0	1,238,526	332	19
0	0	0	331,990	333	20
0	0	0	1,700,274	334	21
0	0	0	0	335	22
0	0	0	1,011,923	336	23
0	0	0	174,182	337	24
0	0	0	0	338	25
(310,752)	0	0	91,031,761		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
					36
(310,752)	0	0	91,031,761		37
					38
(310,752)	0	0	91,031,761		39

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant		NONE	
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant		NONE	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant		NONE	
76	TOTAL Nat. Gas Storage and Proc. Plant		NONE	
77	4. Transmission Plant			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Reg. Sta. Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant		NONE	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	4,652,851	48,034	
90	375 Structures and Improvements	50,635,047	1,348,524	
91	376 Mains	491,951,312	27,587,216	
92	377 Compressor Station Equipment	3,362,835	641,492	
93	378 Meas. and Reg. Sta. Equip.-General	23,308,105	1,007,247	
94	379 Meas. and Reg. Sta. Equip.-City Gate			
95	380 Services	252,281,864	6,651,359	
96	381 Meters	79,899,479	13,876,510	
97	382 Meter Installations	67,983,136	6,528,570	
98	383 House Regulators	12,068,729	0	
99	384 House Reg. Installations	2,369,116	16,024	
100	385 Industrial Meas. and Reg. Sta. Equipment			
101	386 Other Prop. on Customers' Premises			
102	387 Other Equipment	2,356,113	215,918	
103	388 Asset Retire Costs - Dist	115,896	0	
104	TOTAL Distribution Plant	990,984,481	57,920,894	
105	6. General Plant			
106	389 Land and Land Rights	539,250	14,824	
107	390 Structures and Improvements	3,845,647	6,609	
108	391 Office Furniture and Equipment	73,100,764	20,798,953	
109	392 Transportation Equipment	25,525,491	2,185,455	
110	393 Stores Equipment	636,970	0	
111	394 Tools, Shop, and Garage Equipment	19,661,138	359,321	
112	395 Laboratory Equipment	524,641	0	
113	396 Power Operated Equipment	6,863,828	1,193,408	
114	397 Communication Equipment	5,731,860	101,098	
115	398 Miscellaneous Equipment	403,676	2,463	
116	Subtotal	136,833,265	24,662,131	
117	399 Other Tangible Property	71,663	0	
118	TOTAL General Plant	136,904,928	24,662,131	
119	TOTAL (Accounts 101 and 106)			
120	Gas Plant Purchased (See Instr. 8)			
121	(Less) Gas Plant Sold (See Instr. 8)			
122	Experimental Gas Plant Unclassified			
123	TOTAL Gas Plant in Service	1,219,301,548	82,583,025	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					88
(37,040)	0	0	4,663,845	374	89
(39,385)	0	4,453	51,948,639	375	90
(1,170,034)	0	(43,321)	518,325,172	376	91
0	0	0	4,004,326	377	92
(177,538)	0	38,869	24,176,682	378	93
				379	94
(105,232)	0	0	258,827,991	380	95
(965)	0	0	93,775,024	381	96
(2,344)	0	0	74,509,362	382	97
0	0	0	12,068,729	383	98
(7,771)	0	0	2,377,370	384	99
				385	100
				386	101
0	0	0	2,572,031	387	102
0	0	0	115,896	388	103
(1,540,309)	0	1	1,047,365,067		104
					105
0	0	97,240	651,314	389	106
(4,855)	0	0	3,847,401	390	107
(16,509,588)	0	251,805	77,641,934	391	108
(1,955,389)	0	1,196,595	26,952,152	392	109
0	0	0	636,970	393	110
(30,729)	0	291,346	20,281,076	394	111
0	0	0	524,641	395	112
(1,162,674)	0	21,148	6,915,711	396	113
0	0	17,416,967	23,249,925	397	114
0	0	0	406,139	398	115
(19,663,235)	0	19,275,101	161,107,263		116
0	0	0	71,663	399	117
(19,663,235)	0	19,275,101	161,178,926		118
					119
			0		120
			0		121
					122
(21,514,296)	0	19,275,102	1,299,645,379		123

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**(NEXT PAGES ARE IDAHO SUPPLEMENTARY PAGES)**

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant		NONE	
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant		NONE	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant		NONE	
76	TOTAL Nat. Gas Storage and Proc. Plant		NONE	
77	4. Transmission Plant			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Reg. Sta. Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant		NONE	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	12,999	0	
90	375 Structures and Improvements	25,590	0	
91	376 Mains	2,046,972	14,086	
92	377 Compressor Station Equipment	0	0	
93	378 Meas. and Reg. Sta. Equip.-General	45,533	0	
94	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
95	380 Services	802,562	2,449	
96	381 Meters	347,570	3,614	
97	382 Meter Installations	548,410	10,295	
98	383 House Regulators	37,044	0	
99	384 House Reg. Installations	0	0	
100	385 Industrial Meas. and Reg. Sta. Equipment	0	0	
101	386 Other Prop. on Customers' Premises	0	0	
102	387 Other Equipment	0	0	
103	TOTAL Distribution Plant	3,866,680	30,444	
104	6. General Plant			
105	389 Land and Land Rights	0	0	
106	390 Structures and Improvements	0	0	
107	391 Office Furniture and Equipment	0	0	
108	392 Transportation Equipment	0	0	
109	393 Stores Equipment	0	0	
110	394 Tools, Shop, and Garage Equipment	0	0	
111	395 Laboratory Equipment	0	0	
112	396 Power Operated Equipment	0	0	
113	397 Communication Equipment	0	0	
114	398 Miscellaneous Equipment	0	0	
115	Subtotal	0	0	
116	399 Other Tangible Property			
117	TOTAL General Plant	0	0	
118	TOTAL (Accounts 101 and 106)			
119	Gas Plant Purchased (See Instr. 8)			
120	(Less) Gas Plant Sold (See Instr. 8)			
121	Experimental Gas Plant Unclassified			
122	TOTAL Gas Plant in Service	3,866,680	30,444	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					88
0	0	0	12,999	374	89
0	0	0	25,590	375	90
(13,039)	0	0	2,048,019	376	91
0	0	0	0	377	92
0	0	0	45,533	378	93
0	0	0	0	379	94
(549)	0	0	804,462	380	95
0	0	0	351,184	381	96
0	0	0	558,705	382	97
0	0	0	37,044	383	98
0	0	0	0	384	99
0	0	0	0	385	100
0	0	0	0	386	101
0	0	0	0	387	102
(13,588)	0	0	3,883,537		103
					104
0	0	0	0	389	105
0	0	0	0	390	106
0	0	0	0	391	107
0	0	0	0	392	108
0	0	0	0	393	109
0	0	0	0	394	110
0	0	0	0	395	111
0	0	0	0	396	112
0	0	0	0	397	113
0	0	0	0	398	114
0	0	0	0		115
			0	399	116
0	0	0	0		117
					118
			0		119
			0		120
					121
(13,588)	0	0	3,883,537		122

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3	PAGE NOT APPLICABLE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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36				
37				
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39				
40				
41				
42				
43				
44				
45	Total			

Name of Respondent <b>Questar Gas Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**Gas Property and Capacity Leased to Others**

- For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- In column (d) provide the lease payments received from others.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
		(b)		
1				
2				
3	PAGE NOT APPLICABLE			
4				
5				
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41				
42				
43				
44				
<b>45</b>	<b>Total</b>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**GAS PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2	Monroe Compressor Plant	Oct. 1993	Indefinite	5,037
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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45				
46	TOTAL			5,037

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)**

- |   |   |
|---|---|
| 1. Report below descriptions and balances at end of year of projects in process of construction (107).        | Development, and Demonstration (see Account 107 of the Uniform System of Accounts). |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, | 3. Minor projects (less than \$1,000,000) may be grouped.                           |

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Feeder Lines	6,424,082	Not available
2	Main Extensions - New Customers	2,585,428	Not available
3	Mains - Other - Replacements	558,524	Not available
4	Measuring and Regulating	984,402	Not available
5	Service Lines - New Customers	1,276,060	Not available
7	Projects Under \$1,000,000	1,366,398	Not available
8	Computer System Software	1,699,487	
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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32			
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41			
42			
43	<b>TOTAL</b>	<b>14,894,380</b>	

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U. S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

- A. Construction overhead charged to construction represents the indirect labor and administrative costs applicable to construction.
- B. A work order is used to accumulate overhead costs, these charges are then cleared to open work orders.
- C. Overhead is charged to construction based on a percentage of monthly cost charged to construction projects. This rate will vary periodically depending upon the amount of overhead accumulated and the construction activity amount.
- D. The calculated rate is applied to all types of construction.
- E. None
- F. Overhead is directly assigned to each work order.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 50,333,333		
(2)	Short-Term Interest			s 1.75
(3)	Long-Term Debt	D 280,083,333	47.06%	d 6.24
(4)	Preferred Stock	P 0	0.00%	p 0.00
(5)	Common Equity	C 315,063,744	52.94%	c 11.20
(6)	Total Capitalization	595,147,077	100%	
(7)	Average Construction Work in Progress Balance	W 11,196,550		

2. Gross Rate for Borrowed Funds 
$$s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) (1 - \frac{S}{W})$$
 1.75%

3. Rate for Other Funds 
$$\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 1.75%
- b. Rate for Other Funds -

Name of Respondent <b>QUESTAR GAS COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

- |   |  |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from</p> | <p>service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

**Section A. Balances and Changes During the Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	523,036,588	523,036,588		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	41,579,748	41,579,748		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	3,019,130	3,019,130		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	44,598,878	44,598,878		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	21,514,295	21,514,295		
12	Cost of Removal	415,650	415,650		
13	Salvage (Credit)	(1,978,080)	(1,978,080)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	19,951,865	19,951,865		
15	Other Debit or Cr. Items (Describe) 1	0	0		
16	2	14,800,672	14,800,672		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16)	562,484,273	562,484,273		

**Section B. Balances at End of Year According to Functional Classifications**

18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas	69,403,337	69,403,337		
20	Products Extraction-Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Term. and Proc. Plant				
24	Transmission				
25	Distribution	382,038,316	382,038,316		
26	General	111,042,620	111,042,620		
27	TOTAL (Enter Total of lines 18 thru 26)	562,484,273	562,484,273		

- |   |                   |            |
|---|-------------------|------------|
| 1 | Acquired          |            |
| 2 | Loss or Gain      | 247,755    |
|   | Co. in & out      | 14,552,917 |
|   | Reclass. & Trans. | 0          |
|   | Adjustments       | 0          |

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**GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 F.

Line No.	Description (a)	Noncurrent Account 117 (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		23,126,338			23,126,338
2	Gas Delivered to Storage (contra Account)		78,993,442			78,993,442
3	Gas Withdrawn from Storage (contra Account)		57,779,913			57,779,913
4	Other Debits or Credits (Net)		0			0
5	Balance at End of Year		44,339,867			44,339,867
6	Dth		11,290,630			11,290,630
7	Amount Per Dth		3.927			3.927

8 State basis of segregation of inventory between current and noncurrent portions:

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**INVESTMENTS (Account 123, 124, AND 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124,

Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
			(b)	(c)
1	Other Investments - Account 124		0	0
2				
3				
4				
5				
6	Temporary Cash Inv. - Account 136			
7	Merrill Lynch 02/04		0	49,998,446
8				
9				
10				
11				
12	Temporary Cash Inv. - Account 1361		0	0
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14				
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**INVESTMENTS (Account 123, 124, AND 136) (Continued)**

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.  
 3. Designate with an asterisk in column (b) any securities, notes, or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.  
 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.  
 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different fr. cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain of Loss from Investment Disposed of (i)	Line No.
0		0			1
49,998,446		0	1,922		2
0		0			3
					4
					5
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**Investments in Subsidiary Companies (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
- (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
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39				
<b>40</b>	<b>TOTAL Cost of Account 123.1 \$</b>		<b>TOTAL</b>	

Name of Respondent <b>Questar Gas Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**Investments in Subsidiary Companies (Account 123.1) (continued)**

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each payment.  
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	1,600,686
3	Prepaid Taxes (262-263)	
4	Prepaid Interest	0
5	Gas Prepayments (226-227)	0
6	Miscellaneous Prepayments: Software Licenses	587,351
7	<b>TOTAL</b>	<b>2,188,038</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the desc. the date of loss, date of Commission authorization to use Acct.182.1 and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	<b>TOTAL</b>					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the desc. of costs, the date of Commission authorization to use Account 182.2, and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10						
11						
12						
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30	<b>TOTAL</b>					

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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	SFAS 109 Deferral	1,359,053	0	282	1,359,053	0
2						
3						
4						
5	SFAS 112	103,904	0	185	103,904	0
6	To be amortized over 10 years.					
7						
8						
9						
10	Deferred production tax	3,089,774	2,494,509	234	1,326,605	4,257,679
11						
12						
13	SFAS 143	8,256,436	553,545	253	3,713,166	5,096,815
14		-				
15						
16	Early retirement window costs 2000	2,660,671	167,741	185	1,634,266	1,194,147
17	To be amortized over 5 years.					
18						
19	Other Regulatory asset - Pipeline integrity	-	1,345,718	Various	303,291	1,042,427
20						
21						
22						
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36						
37	<b>TOTAL</b>	<b>15,469,838</b>	<b>4,561,514</b>		<b>8,440,284</b>	<b>11,591,068</b>

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the details called for concerning miscellaneous deferred debits.			period of amortization in column (a).			
2. For any deferred debit being amortized, show			3. Minor items (less than \$250,000) may be grouped by classes.			
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Misc. Deferred Debits					
2						
3	Suspense	0	601,097	Various	597,430	3,667
4						
5						
6						
7						
8						
9						
10						
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41	Misc. Work in Progress					
42	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
43	TOTAL	0	601,097		597,430	3,667

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.  
 3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	2,761,722		
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	2,761,722		
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	2,761,722		
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

4. If more space is needed, use separate pages as required.

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	DEBITS		CREDITS			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
				254	242,175	2,519,547	3
							4
					242,175	2,519,547	5
							6
							6.01
							6.02
					242,175	2,519,547	7
							8
							9
							10
							11

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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common - Account 201	50,000,000	2.50	
2				
3				
4				
5				
6				
7				
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issue  
4. The identification of each class of preferred stock should show the dividend rate and whether the divide are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding w/o reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
9,189,626	22,974,065		None		None	1
						2
						3
						4
						5
						6
						7
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Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
<b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,            PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> (Account 207000)				
1. Show for each of the above accounts the amount applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, an Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed				
under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.				
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	Premium on Capital Stock - Account 207000			
2	Common Stock			
3	Excess of consideration received over par value			
4	1955 - 198,990 shares sold at \$15.50 above par value (\$10.00)	198,990	3,084,345	
5				
6	1964 - 218,888 shares sold at \$26.00 above par value (\$10.00)	218,888	5,691,088	
7				
8	1968 - 42,544 shares sold at \$20.75 above par value (\$10.00)	42,544	882,788	
9				
10	1975 - 1,040,000 shares sold at \$26.875 above par value (\$5.00)	1,040,000	27,950,000	
11				
12	1978 - 700,000 shares sold at \$31.00 above par value (\$5.00)	700,000	21,700,000	
13				
14	1980 - 900,000 shares sold at \$39.25 above par value (\$5.00)	900,000	35,325,000	
15				
16	1983 - 1,100,000 shares sold at \$40.125 above par value (\$5.00)	1,100,000	44,137,500	
17				
18	22,257 shares sold to officers under Incentive stock option plan	22,257	490,392	
19				
20	113,076 shares sold to Dividend Reinvestment plan	113,076	3,039,484	
21			(779,808)	
22	No shares, adj. to reflect subsidiary correction			
23	1984 - 32,893 shares sold to officers under Incentive stock option plan	32,893	511,103	
24				
25	141,871 shares sold to Dividend Reinvestment plan	141,871	3,317,170	
26			(1,659)	
27	Fractional share withdrawal adjustment			
28	1985 - 1,425,672 shares sold at \$15.0356 above par value (\$2.50)	1,425,672	21,435,820	
29			(288)	
30	Fractional share withdrawal adjustment			
31	1988 - Exchange of MFS Owned Questar Pipeline Stock for Questar owned MFS stock and subsequent retirement.	(5,936,191)	(166,782,935)	
32				
33	1989 - 1,250,000 shares sold to Questar Corp. Equity investment	1,250,000	21,875,000	
34				
35				
36				
37	1994 - Mtn. Fuel received \$20,000,000 in new common equity from Questar - Equity Infusion 7/94		20,000,000	
38				
39				
40				
41	1999 - Questar Gas Received \$40,000,000 in new common equity from QRS 6/99		40,000,000	
42				
43				
44	2001 - Questar Gas Received \$40,000,000 in new common equity from Questar Regulated Services 12/01		40,000,000	
45				
46	<b>TOTAL</b>	<b>1,250,000</b>	<b>121,875,000</b>	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**OTHER PAID-IN CAPITAL (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and briefly explain the origin and purpose of each donation.  
(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
(d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>GAIN ON CANCELLATION OF REACQUIRED CAPITAL STOCK - ACCOUNT 210</u>	
2	NONE	
3		
4		
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6		
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14		
15		
16	<u>MISCELLANEOUS PAID-IN CAPITAL - ACCOUNT 211</u>	
17	NONE	
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39		
40	<b>TOTAL</b>	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on cap stock for each class and series of capital stock.      ment giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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18		
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20		
21	<b>TOTAL</b>	<b>NONE</b>

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock e. penses for each class and series of capital stock.      ment giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balanc with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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12		
13		
14		
15		
16		
17	<b>TOTAL</b>	<b>NONE</b>

Name of Respondent  QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2004
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p>	<p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts relating to refunded securities clearly earmarked.</p>		
<p>NOTES</p> <p>On June 21, 2004, Questar Gas called \$17 million in medium-term notes that carried an interest rate of 8.12%. A call premium of \$0.7 million is being amortized over the remaining life of the original notes in accordance with regulatory treatment.</p> <p>COMMON STOCK</p> <p>No activity during the year of 2004 was recorded regarding the common stock.</p>			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (d)
1	<u>Bonds - Account 221</u>			
2				
3	7.48% Notes	1,2-93	1,2-08	53,000,000
4				
5	7.48% Notes	6-94	6-24	0
6				
7	6.88% Notes	8,9-97	8,9-12	31,500,000
8				
9	6.88% Notes	9-97	9-11	2,000,000
10				
11	6.88% Notes	9-97	9-13	2,000,000
12				
13	6.88% Notes	10-97	10-17	14,500,000
14				
15	5.79% Notes	10-01	10-12	60,000,000
16				
17	5.79% Notes	01-03	01-13	40,000,000
18				
19	5.31% Notes	03-03	03-18	70,000,000
20				
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37				
38	<b>TOTAL</b>			<b>273,000,000</b>

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge

7. If the respondent has any long-term securities which

have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
7.48	3,965,304			110.6	1
8.1	651,854			110.6	2
6.9	2,173,452			115.6	3
6.89	137,796			115.6	4
6.89	137,796			115.6	5
6.85	993,252			115.6	6
6.3	3,780,000			107.6	7
5.00	2,000,004			107.6	8
5.31	3,717,000			102.3	9
					10
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	17,556,458				38

\*Account 430 includes an additional \$654,912 interest on Short-Term Debt to Associated Companies

Name of Respondent <b>QUESTAR GAS COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.  
2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt. Expense - Account 181</u>				
2					
3	8.34% Notes	51,000,000	825,905	7,8-92	7,8-22
4	8.3% Notes	16,000,000	120,000	12-92	12-22
5	7.48% Notes	53,000,000	416,336	1,2-93	1,2-08
6	8.1% Notes	38,000,000	392,274	1,2-93	1,2-23
7	8.1% Notes	17,000,000	127,500	6-94	6-24
8	6.9% Notes	31,500,000	485,427	8,9-97	8,9-12
9	6.89% Notes	2,000,000	12,500	9-97	9-11
10	6.89% Notes	2,000,000	14,000	9-97	9-13
11	6.85% Notes	14,500,000	108,750	10-97	10-17
12	6.3% Notes	60,000,000	623,861	10-02	10-12
13	TOTAL Account 181				
14					
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.  
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
423,477		22,788	400,689	3
77,297		3,036	74,261	4
113,337		27,756	85,581	5
245,534		17,076	228,458	6
86,967		4,248	82,719	7
280,891		29,328	251,563	8
6,945		888	6,057	9
8,520		876	7,644	10
74,877		5,436	69,441	11
497,472		56,715	440,758	12
411,436		45,296	366,141	13
696,408		49,024	647,384	14
				15
2,923,162	0	262,466	2,660,696	16
				17
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	8.34% Notes					
2	Due 2022	-	-0-	(56,544)	1,050,776	994,232
3	7.48% Notes					
4	Due 2008	-	-0-	(216,960)	885,920	668,960
5	8.34% Notes					
6	Due 2022	-	-0-	(220,248)	4,203,067	3,982,819
7	8.39% Notes					
8	Due 2022		-0-	(88,402)	1,647,704	1,559,302
9	8.11% Notes					
10	Due 2023		-0-	(130,892)	2,505,493	2,374,601
11	8.12% Notes					
12			-0-	(18,231)		671,969
13						
14	Total Account 189		-0-	(731,278)	10,292,961	10,251,883
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	DETAILS (a)	Amount (b)
1	Net Income for the Year (Page 116)	31,461,197
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	9,882,000
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return:	
10	Federal Income Tax 21,428,637 Bad Debt Expense 485,355	23,357,847
11	Deferred Compensation 264,101 Depletion 28,522 Bond Amortization 41,077	
12	Business Meals & Lobbying 66,356 Vacation Accrual 171,516	
13	Capitalized Interest 473,547 Research & Dev. Accrual 398,736	
14	Income Recorded on Books Not Included in Return:	
15	EIRP Life Insurance Cash Value Increase	(189,431)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21	Clearing Account Adjustment	(113,650)
22	Depreciation	(32,836,527)
23	Developed Software	(2,500,000)
24	Pension Plan	(355,680)
25	Purchased Gas & Supplier Refunds	(35,301,304)
26	Revenue Adj. - Processing Plant	(24,938,995)
27	Federal Tax Net Income	(31,534,543)
28	Show Computation of Tax:	
29	Taxable Income	(31,534,543)
30	Tax Rate	35.00%
31		(11,037,090)
32	Deferred Tax	32,553,966
33	Tax Credits	0
34	Adj. of Prior Year	(88,240)
35	Fed. Income Tax Expense	21,428,636
36		

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QUESTAR GAS COMPANY			Dec. 31, 2004
DISTRIBUTION OF TAXES CHARGED			
Kind of Tax	Gas 408100 409101, 409111	Other Income & Deductions (409201 Fed. & 409211 St.)	Clearing & Other Misc. Accounts
<b>FEDERAL TAXES</b>			
Income Tax	(12,196,622)	712,438	
FICA Tax	1,631,859		1,041,866
Fed Highway & Telecom Taxes			18,178
Fuel Tax			31,859
Unemployment Tax	32,666		12,057
<b>TOTAL</b>	<b>(10,532,097)</b>	<b>712,438</b>	<b>1,103,960</b>
<b>UTAH TAXES</b>			
Franchise Tax	(1,823,076)	160,303	
Property Tax	5,853,294		392,008
Sales and Use Tax			529,441
Diesel Fuel Tax			
Municipal Energy Tax			16,794
Unemployment Tax	48,987		17,771
Business License Fee	32		
Telecom / Universal Serv. Fund Tx			188
Public Utilities Reg. Fee	1,737,400		
<b>TOTAL</b>	<b>5,816,637</b>	<b>160,303</b>	<b>956,202</b>
<b>WYOMING TAXES</b>			
Property Taxes	153,817		36,437
Public Utilities Reg. Fee	89,501		
Sales and Use Tax			4,031
Utility Rev. Fran. Tax	177,668		
Business License Fee	30,020		
Unemployment Tax	3,600		1,411
<b>TOTAL</b>	<b>454,606</b>	<b>0</b>	<b>41,879</b>
<b>OTHER STATE TAXES</b>			
Colorado Income Tax	7,602		
Colorado Income Tax W/H			
Colorado Property Tax	2,064		
Montana Income Tax	74		
Nevada Business License Fee	40		
Idaho Income Tax	6,654		
Idaho Property Tax	0		
Idaho Public Utilities Reg. Fee	6,448		
New Mexico Income Tax	172		
<b>TOTAL</b>	<b>23,054</b>	<b>0</b>	<b>0</b>
<b>TOTAL ACCRUED &amp; PREPD.TAXE</b>	<b>(4,237,800)</b>	<b>872,741</b>	<b>2,102,041</b>
<b>PREPAID TAXES (Acct. 165)</b>	<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent	This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>				
Kind of Tax	Taxes Accrued Beginning	Taxes Charged During Year	Paid During Year	Taxes Accrued Ending
<b>FEDERAL TAXES</b>				
Income Tax	2,370,941	(11,484,184)	2,412,400	(6,700,843)
FICA Tax	0	2,673,725	(2,673,725)	0
Fed Highway & Telecom Taxes	(15,400)	18,178	(6,950)	(4,172)
Fuel Tax	(91,305)	31,859	(53,197)	(112,643)
Unemployment Tax	(22,131)	44,723	(42,779)	(20,187)
<b>TOTAL</b>	<b>2,242,105</b>	<b>(8,715,699)</b>	<b>(364,251)</b>	<b>(6,837,845)</b>
<b>UTAH TAXES</b>				
Franchise Tax	263,562	(1,662,773)	537,922	(861,289)
Property Tax	514	6,245,302	(6,245,936)	(120)
Sales and Use Tax	50,014	529,441	(462,134)	117,321
Diesel Fuel Tax	10,727		3,211	13,938
Municipal Energy Tax	85,372	16,794		102,166
Unemployment Tax	(4,151)	66,758	(63,976)	(1,369)
Bus. License Fee	0	32	(32)	0
Telecom / Universal Serv. Fund Tx		188		188
Public Utilities Reg. Fee	10,363	1,737,400	(1,747,763)	0
<b>TOTAL</b>	<b>416,401</b>	<b>6,933,142</b>	<b>(7,978,708)</b>	<b>(629,165)</b>
<b>WYOMING TAXES</b>				
Property Taxes	99,888	190,254	(197,330)	92,812
Public Utilities Reg. Fee	33,689	89,501	(78,645)	44,545
Sales and Use Tax	345	4,031	(3,406)	970
Utility Rev. Fran. Tax	77,073	177,668	(364,219)	(109,478)
Business License Fee	0	30,020	(30,020)	0
Unemployment Tax	(59)	5,011	(4,299)	653
<b>TOTAL</b>	<b>210,936</b>	<b>496,485</b>	<b>(677,919)</b>	<b>29,502</b>
<b>OTHER STATE TAXES</b>				
Colorado Income Tax	(6,000)	7,602	1,398	3,000
Colorado Income Tax W/H	(100)			(100)
Colorado Property Tax	0	2,064	(2,064)	0
Montana Income Tax	0	74	(74)	0
Nevada Business License Fee	0	40	(40)	0
Idaho Income Tax	(7,352)	6,654	(7,400)	(8,098)
Idaho Property Tax	10,815		(21,568)	(10,753)
Idaho Public Utilities Reg. Fee	(6,861)	6,448	(2,682)	(3,095)
New Mexico Income Tax	0	172	(172)	0
<b>TOTAL</b>	<b>(9,498)</b>	<b>23,054</b>	<b>(32,602)</b>	<b>(19,046)</b>
<b>TOTAL ACCRUED &amp; PREPD. TAX</b>	<b>2,859,944</b>	<b>(1,263,018)</b>	<b>(9,053,480)</b>	<b>(7,456,554)</b>
<b>PREPAID TAXES (Acct. 165)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.      2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Employee Incentive Plan	2,016,337
2	Director's Deferred Compensation Plan	306,541
3	Over and Short Cash	0
4	REACH Program	6,895
5	Management Deferred Compensation	592,869
6	Appliance Finance Program - Payables to Contractors	0
7	Transportation Imbalances	0
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43	TOTAL	2,922,642

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			CONTRA Account (c)	Amount (d)		
1	Unclaimed Customer Credits	57,516	Various	6,774	5,012	55,753
2	Retirement Plans	557,444	Various	8,896,967	6,865,499	(1,474,024)
3	Other Deferred Credits - Retainage	315,406	Various	455,798	413,238	272,847
4	SFAS 143	8,256,436	Various	3,713,166	553,545	5,096,815
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44						
45	<b>TOTAL</b>	<b>9,186,802</b>		<b>13,072,704</b>	<b>7,837,293</b>	<b>3,951,391</b>

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. For Other (Specify), include deferrals relating

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	97,483,636	19,566,953	
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	97,483,636	19,566,953	0
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	97,483,636	19,566,953	0
10	Classification of TOTAL			
11	Federal Income Tax	88,970,242	17,911,601	
12	State Income Tax	8,513,394	1,655,352	
13	Local Income Tax			

NOTES

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

to other income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
326,500		234.0	485,132	182.3	(1,359,053)	116,503,168	3
							4
326,500	0		485,132		(1,359,053)	116,503,168	5
							6
							7
							8
326,500	0		485,132		(1,359,053)	116,503,168	9
							10
326,500			421,716		(1,233,453)	106,396,606	11
			63,416		(125,600)	10,106,562	12
							13

NOTES (Continued)

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.      2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	209,597	13,414,496	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	209,597	13,414,496	0
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 283 (Total of lines 5 thru 6.?)	209,597	13,414,496	0
8	Classification of TOTAL			
9	Federal Income Tax	193,050	12,355,457	
10	State Income Tax	16,547	1,059,039	
11	Local Income Tax			

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
							3
						13,624,093	4
							5
						13,624,093	6
							6.01
							6.02
0						13,624,093	7
							8
0						12,548,507	9
0						1,075,586	10
							11

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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Tax Deferral	2,556,946	190	322,900	80,725	2,314,771
2						
3						
4						
5	Rate Reduction Phase In	-	480	0	0	0
6						
7						
8						
9	Deferred Gas Costs	-	191	0	0	0
10						
11						
12						
13						
14						
15						
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40						
42	<b>TOTAL</b>	2,556,946		322,900	80,725	2,314,771

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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**GAS OPERATING REVENUES (ACCOUNT 400)**

- |  |  |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of mteres, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

Line No.	Title of Account  (a)	OPERATING REVENUES	
		Amount for Year  (b)	Amount for Previous Year  (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	605,014,568	552,772,565
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	104,270,498	32,934,123
5	Large (or Industrial) (See Instruction 6)	20,466,976	12,344,795
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	729,752,043	598,051,483
9	483 Sales for Resale	7,012,024	2,939,655
10	TOTAL Natural Gas Service Revenues	736,764,066	600,991,138
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	736,764,066	600,991,138
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	2,072,874	1,659,372
16	488 Misc. Service Revenues	3,057,798	3,201,166
17	489 Rev. from Trans. of Gas of Others	6,520,857	7,478,897
18	490 Sales of Prod. Ext. from Nat. Gas	3,286,668	1,615,352
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	1,264,282	981,353
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues	11,226,299	5,067,326
24	TOTAL Other Operating Revenues	27,428,778	20,003,466
25	TOTAL Gas Operating Revenues	764,192,844	620,994,604
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	764,192,844	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	729,752,043	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale	7,012,024	
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	736,764,066	

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**GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

figures, explain any inconsistencies in a footnote.  
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)  
 7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
82,074,321	84,392,913	722,879	753,991	2
				3
16,144,609	6,835,494	54,360	975	4
3,578,714	2,777,421	81	64	5
				6
				7
101,797,645	94,005,828	777,320	755,030	8
1,397,977	872,503			9
103,195,621	94,878,331	777,320	755,030	10
				11
				12
				13
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				23
				24
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				26
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101,797,645				29
				30
1,397,977				31
				32
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103,195,621				

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**GAS OPERATING REVENUES (ACCOUNT 400) IDAHO**

- |  |  |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of mteres, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	1,158,013	1,072,741
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	171,567	28,413
5	Large (or Industrial) (See Instruction 6)	50,593	0
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	1,380,172	1,101,154
9	483 Sales for Resale		
10	TOTAL Natural Gas Service Revenues	1,380,172	1,101,154
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	1,380,172	1,101,154
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	4,851	3,928
16	488 Misc. Service Revenues	4,686	4,971
17	489 Rev. from Trans. of Gas of Others	0	0
18	490 Sales of Prod. Ext. from Nat. Gas	0	0
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	0	0
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues		
24	TOTAL Other Operating Revenues	9,537	8,899
25	TOTAL Gas Operating Revenues	1,389,709	1,110,053
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,389,709	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	1,380,172	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,380,172	

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**GAS OPERATING REVENUES (ACCOUNT 400) (Continued) IDAHO**

figures, explain any inconsistencies in a footnote.  
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)  
 7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
157,781	166,004	1,515	1,665	2
				3
22,983	6,236	199	1	4
8,586	1,667			5
				6
				7
189,350	173,907	1,714	1,666	8
0	0			9
189,350	173,907	1,714	1,666	10
				11
				12
				13
				14
				15
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189,350				29
				30
0				31
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189,350				33

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**DISTRIBUTION TYPE SALES BY STATES**

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State  (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h))  (b)	Decatherms (Total of (e), (g) and (i))  (c)	Operating Revenues  (d)
1	Utah			
2	Firm			
3	F1			
4	F1E			
5	F3			
6	F4			
7	NGV			
8	GS1			
9	Total Firm			
10				
11	Interruptible			
12	T1			
13	I1			
14	I2			
15	I3			
16	E1			
17	I4			
18	IS			
19	IS4			
20	Total Interruptible			
21				
22				
23	Total Industrial			
24				
25				
26	Residential			
27	GS1 & GSS			581,658,569
28				
29				
30	Total Residential			581,658,569
31				
32				
33	Total Utah	700,447,351	97,874,625	581,658,569
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)		Commercial		Industrial	
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	Line No.
	10,809,930	1,861,198	22,026,022	4,182,801	1
			0	0	2
	9,322	0	147,307	0	3
			9,036,510	1,651,470	4
			964,620	130,563	5
			(1)	0	6
	10,819,252	1,861,198	32,174,459	5,964,834	7
					8
			572	62	9
			0	0	10
	2,792	456	4,221,560	694,810	11
			0	0	12
	(155)	0	0	0	13
	862,140	139,692	8,764,509	1,507,462	14
	142,374	19,330	957,189	161,615	15
			965,838	146,085	16
	1,007,150	159,479	14,909,668	2,510,034	17
					18
					19
	11,826,402	2,020,677	47,084,127	8,474,868	20
					21
					22
					23
					24
					25
79,034,165	59,878,253	8,344,915			26
					27
					28
79,034,165	59,878,253	8,344,915	0	0	29
					30
					31
79,034,165	71,704,655	10,365,592	47,084,127	8,474,868	32
					33
					34
					35
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Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**DISTRIBUTION TYPE SALES BY STATES**

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Wyoming			
2	Firm			
3	F1			
4	NGV			
5				
6				
7				
8	Total Firm			
9				
10	Interruptible			
11	IC			
12	I2			
13	I4			
14				
15				
16				
17				
18	Total Interruptible			
19				
20				
21	TI			
22	Total Industrial			
23				
24				
25	Residential			
26	GS1			20,958,326
27	GSW			1,239,660
28				
29	Total Residential			22,197,986
30				
31				
32	Total Wyoming	27,924,519	3,733,670	22,197,986
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State. 3. Natural gas means whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture. State in a footnote the components of mixed gas, i.e.,

Residential (Continued) Decatherms (e)	Commercial		Industrial		Line No.
	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
	722,667	112,577	1,087,360 48,838	192,245 6,055	1 2 3 4 5 6 7
	722,667	112,577	1,136,197	198,300	8 9 10
	133,661	19,674	7,096 312,620 503,684	0 54,294 86,353	11 12 13 14 15 16
	133,661	19,674	823,400	140,647	17 18 19 20
	856,328	132,251	0 1,959,597	0 338,947	21 22 23 24
2,723,329 159,046	2,722,081 188,527	357,137 22,960			25 26 27
2,882,375	2,910,608	380,096			28 29 30
2,882,375	3,766,936	512,347	1,959,597	338,947	31 32
					33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**DISTRIBUTION TYPE SALES BY STATES**

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State  (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Colorado			
2	Interruptible			
3	I4			
4				
5	Total Interruptible			
6				
7				
8	Total Colorado	0	0	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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47				
48				
49				

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)		Commercial		Industrial	
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	Line No.
			0	0	1
			0	0	2
			0	0	3
			0	0	4
			0	0	5
			0	0	6
			0	0	7
			0	0	8
					9
					10
					11
					12
					13
					14
					15
					16
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
DISTRIBUTION TYPE SALES BY STATES					
1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include			field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.		
Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential	
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)	
1	Idaho				
2					
3					
4					
5					
6					
7					
8					
9					
10	Interruptible				
11	IS				
12	I4				
13					
14	Total Interruptible				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Idaho				
26	Residential				
27	GS1				1,158,013
28					
29	Total Residential				1,158,013
30					
31					
32	Total Idaho	1,380,172	189,350		1,158,013
33					
34					
35					
36					
37	Total	729,752,043	101,797,645		605,014,568
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004		
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,		whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.			
Residential (Continued)	Commercial		Industrial	Line No.	
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)		Decatherms (i)
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
			0	0	11
			50,593	8,586	12
					13
			50,593	8,586	14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
157,781	171,567	22,983			26
157,781	171,567	22,983			27
					28
157,781	171,567	22,983	50,593	8,586	29
					30
					31
					32
					33
					34
					35
82,074,321	75,643,158	10,900,923	49,094,317	8,822,401	36
					37
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS**

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	718,750	56,850
2	For Space Heating Only, Estimated Average Decatherms Per Customer for the Year	89.73	468.34
3	Number of Space Heating Customers Added During the Year	18,567	3,043
4	Number of Unfilled Applications for Space Heating at End of Year	None	None

**INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS**

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods,

by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.

4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	177
3	Dth of Gas Sales for the Year (Includes Transportation)	20,110,773
4	Off Peak Customers	
5	Average Number of Customers for the Year	0
6	Dth of Gas Sales for the Year	0
7	Firm Customers	
8	Average Number of Customers for the Year	793
9	Dth of Gas Sales for the Year	22,123,032
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	970
12	Dth of Gas Sales for the Year (Includes Transportation)	42,233,805



Sales and Transportation To Customers By Rate Schedule  
State of Idaho

	Average No. of Customers	Decatherms	Average Rate	Value
Domestic & Commercial	1,713	180,763	7.355	1,329,580
Industrial by Rates I4	1	8,586	5.892	50,593
<b>Total</b>	<b>1,714</b>	<b>189,350</b>	<b>7.289</b>	<b>1,380,172</b>



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**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay  Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay  Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1					
2					
3					
4	PAGE NOT APPLICABLE				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
22					
23					
24					
25					

Name of Respondent <b>Questar Gas Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**Revenues from Storing Gas of Others (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3	PAGE NOT APPLICABLE					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
SALES FOR RESALE NATURAL GAS (Account 483)					
<p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p>			<p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.</p> <p>7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated</p>		
Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk)  (a)	Point of Delivery (City, town or state)  (b)	FERC Tariff Rate Schedule Designation  (c)	Dth of Gas Sold (Approx. Btu per Cu. Ft.)  (d)	Revenue for Year (See Instr. 5)  (e)
1	Colorado:				
2	Nevada Coneneration Associates #1	Horseshoe Canyon			
3		BTU			
4	Q.E.T.	West Hiawatha			
5		BTU			
6	Locin Oil	Dragon Trail			
7		BTU			
8	Encana	Dragon Trail			
9		BTU			
10		West Douglas Creek			
11		BTU			
12		Big Horse Draw			
13		BTU			
14		Lower Horse Draw			
15		BTU			
16	Argali Exploration	Big Horse Draw			
17		BTU			
18	Tom Brown Inc.	Big Horse Draw			
19		BTU			
20	Twin Arrow, Inc.	Big Horse Draw			
21		BTU			
22	Total Colorado			625,925	2,912,433
23	Montana:				
24	Croft Petroleum	Kevin Sunburst			
25		BTU			
26					
27	Total Montana			2,170	6,695
28	Utah:				
29	Balcron	Natural Buttes			
30		BTU			
31	Newfield Production Co.	Castle Peak			
32		BTU			
33	Questar Energy Trading *	Bug			
34		BTU			
35		Patterson			
36		BTU			
37	Total Utah			(82,486)	66,784
38	New Mexico:				
39	Dugan Production	Fruitland			
40		BTU			
41	Yates Petroleum	North Carlsbad			
42		BTU			
43	Total New Mexico			4,085	17,389

Name of Respondent <b>QUESTAR GAS COMPANY</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
<b>SALES FOR RESALE NATURAL GAS (Account 483)</b>					
bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.		thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.			
8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).		10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.			
9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date		11. Enter Mcf at 14.73 psia at 60 degrees F.			
Average Revenue per Dth (in cents) (f)	Sum of Monthly Billing Demands Dth (g)	Date (h)	Peak Day Delivery to Customers		Line No.
			Dth		
			Noncoincidental (i)	Coincidental (j)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
465.3					21
					22
					23
					24
					25
308.5					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
316.2					36
					37
					38
					39
					40
					41
425.6					42
					43

Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
SALES FOR RESALE NATURAL GAS (Account 483) (Continued)					
<p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p>			<p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.</p> <p>7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated</p>		
Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, town or state) (b)	FERC Tariff Rate Schedule Designation (c)	Dth of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	Wyoming:				
2	Anadarko	Bruff			
3		BTU			
4	Texaco Trading	Spearhead			
5		BTU			
6	Chevron Texaco	Bruff			
7		BTU			
8		Shute Creek			
9		BTU			
10	Merit Energy	PPMU			
11		BTU			
12	Prospective Investment	Spearhead			
13		BTU			
14	Questar Energy Trading *	Leucite Hills			
15		BTU			
16		Bruff			
17		BTU			
18		PPMU			
19		BTU			
20		Creston			
21		BTU			
22		Five Mile Gluch			
23		BTU			
24		Tiemey			
25		BTU			
26		Wamsutter			
27		BTU			
28		Church Buttes			
29		BTU			
30		Dry Piney			
31		BTU			
32		Granger			
33		BTU			
34		Johnson Ridge			
35		BTU			
36		Shute Creek			
37		BTU			
38	Amoco	Tiemey			
39		BTU			
40		Five Mile Gluch			
41		BTU			
42	Western Gas Resources	Spearhead			
43		BTU			
44	Total Wyoming			848,282	4,008,722
45					
46	Total			1,397,977	7,012,024
47					
48	** The Company does not publicly disclose individual customer account data. This data is available to				
49	regulatory personnel under appropriate protective orders.				
50					

Name of Respondent <b>QUESTAR GAS COMPANY</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
<b>SALES FOR RESALE NATURAL GAS (Account 483)</b>					
bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery. 8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). 9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date			thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis. 10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas. 11. Enter Mcf at 14.73 psia at 60 degrees F.		
Average Revenue per Dth (in cents)  (f)	Sum of Monthly Billing Demands Dth  (g)	Peak Day Delivery to Customers			
		Date  (h)	Dth		Line No.
			Noncoincidental (i)	Coincidental (j)	
					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
472.6					
501.6					

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)				
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.		asterisk, however, if gas transported or compressed is other than natural gas.		
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an		3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.		
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)		
1	<u>SF Phosphates</u>			
2	Respondent received exchange gas from Questar			
3	Pipeline and delivered exchange gas to SF			
4	Phosphates at the following points:			
5	<u>Received</u>	<u>Delivered</u>		
6	Sweetwater County, Wyo	Sweetwater County, Wyo		
7				
8	<u>Nucor Steel</u>			
9	Respondent received exchange gas from Questar			
10	Pipeline and delivered exchange gas to Nucor			
11	Steel at the following points:			
12	<u>Received</u>	<u>Delivered</u>		
13	Cache County, Utah	Box Elder County, Utah		
14				
15	<u>Big West Oil</u>			
16	Respondent received exchange gas from Questar			
17	Pipeline and delivered exchange gas to Big West Oil			
18	at the following points:			
19	<u>Received</u>	<u>Delivered</u>		
20	Davis County, Utah	Davis County, Utah		
21				
22	<u>Kennecott UCD</u>			
23	Respondent received exchange gas from Questar			
24	Pipeline and delivered exchange gas to Kennecott			
25	UCD at the following points:			
26	<u>Received</u>	<u>Delivered</u>		
27	Salt Lake County, Utah	Salt Lake County, Utah		
28				
29	<u>Holly Refining &amp; Marketing</u>			
30	Respondent received exchange gas from Questar			
31	Pipeline and delivered exchange gas to Holly Refining			
32	& Marketing at the following points:			
33	<u>Received</u>	<u>Delivered</u>		
34	Davis County, Utah	Davis County, Utah		
35				
36	<u>US Magnesium LLC</u>			
37	Respondent received exchange gas from Questar			
38	Pipeline and delivered exchange gas to US			
39	Magnesium LLC at the following points:			
40	<u>Received</u>	<u>Delivered</u>		
41	Salt Lake County, Utah	Salt Lake County, Utah		
42				
43				
44				
45	TOTAL			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.  
 5. Enter Mcf at 14.73 psia at 60 degrees F.  
 6. Minor items (less than 1,000,000 mcf) may be grouped.

"NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Dth of Gas Received (c)	Dth of Gas Delivered (d)	Revenue (e)	Average Revenue per Dth of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					1
					2
					3
					4
					5
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					45

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1	<u>Chevron USA</u>	
2	Respondent received exchange gas from Questar	
3	Pipeline and delivered exchange gas to Chevron	
4	USA at the following points:	
5	<u>Received</u>	<u>Delivered</u>
6	Davis County, Utah	Davis County, Utah
7		
8	<u>Hill Air Force</u>	
9	Respondent received exchange gas from Questar	
10	Pipeline and delivered exchange gas to Hill Air	
11	Force at the following points:	
12	<u>Received</u>	<u>Delivered</u>
13	Weber County, Utah	Weber County, Utah
14		
15	<u>Great S L Mineral</u>	
16	Respondent received exchange gas from Questar	
17	Pipeline and delivered exchange gas to Great SL	
18	Mineral at the following points:	
19	<u>Received</u>	<u>Delivered</u>
20	Weber County, Utah	Weber County, Utah
21		
22	<u>Pacificorp</u>	
23	Respondent received exchange gas from Questar	
24	Pipeline and delivered exchange gas to Pacificorp	
25	at the following points:	
26	<u>Received</u>	<u>Delivered</u>
27	Salt Lake County, Utah	Salt Lake County, Utah
28		
29		
30	Utah minor items less than 1,000,000 Dth	
31		
32	Wyoming minor items less than 1,000,000 Dth	
33		
34		
35		
36	** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders.	
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38		
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43		
44		
45	TOTAL	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.  
 5. Enter Mcf at 14.73 psia at 60 degrees F.  
 6. Minor items (less than 1,000,000 mcf) may be grouped.

"NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Dth of Gas Received (c)	Dth of Gas Delivered (d)	Revenue (e)	Average Revenue per Dth of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					1
					2
					3
					4
					5
					6
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34,800,452	34,278,445	6,355,344	0.19		45

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**GAS OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties	38,833,438	32,703,620
16	759 Other Expenses	12,034,384	11,105,559
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	50,867,821	43,809,179
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 & 29)	50,867,821	43,809,179
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0		0
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0		0
	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration & Development (Enter Total of lines 61 thru 64)	0		0
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases	227,944		115,745
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases	0		0
70	802 Natural Gas Gasoline Plant Outlet Purchases	0		0
71	803 Natural Gas Transmission Line Purchases	319,269,505		163,704,151
72	804 Natural Gas City Gate Purchases	16,440,944		16,393,568
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments	(34,612,606)		(14,284,225)
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	301,325,787		165,929,239
78	806 Exchange Gas	0		0
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0		0
86	808.1 Gas Withdrawn from Storage - Debit	57,779,913		49,773,704
87	(Less) 808.2 Gas Delivered to Storage - Credit	(78,993,442)		(50,157,768)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	(133,819)		(179,327)
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit	(1,116,209)		(873,211)
94	TOTAL Gas Used in Utility Operations - Credit (Lines 91 thru 93)	(1,250,028)		(1,052,538)
95	813 Other Gas Supply Expenses	140,798,242		126,535,863
96	TOTAL Other Gas Supply Exp (Lines 77, 78, 85, 86 thru 89, 94, 95)	419,660,472		291,028,500
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65 and 96)	470,528,293		334,837,679

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0		0
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0		0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0		0
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0		0
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0		0
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0		0

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulation Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0		0
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0		0
176	TOTAL Liquefied Nat Gas Terminaling & Process Exp (Lines 165 & 175)	0		0
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	0		0
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others	64,349,768		58,632,416
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	64,349,768		58,632,416

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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
<b>3. TRANSMISSION EXPENSES (Continued)</b>			
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	64,349,768	58,632,416
<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation		
204	870 Operation Supervision and Engineering	9,303,656	6,319,743
205	871 Distribution Load Dispatching	1,720,063	1,505,740
206	872 Compressor Station Labor and Expenses	641	149
207	873 Compressor Station Fuel and Power	133,819	179,558
208	874 Mains and Services Expenses	5,436,529	5,440,802
209	875 Measuring and Regulating Station Expenses - General	3,000,052	3,323,674
210	876 Measuring and Regulating Station Expenses - Industrial		
211	877 Measuring & Regulating Station Exp - City Gate Check Station		
212	878 Meter and House Regulator Expenses	432,628	438,219
213	879 Customer Installations Expenses	372,933	427,395
214	880 Other Expenses	13,473,919	19,582,281
215	881 Rents	4,726	19,596
216	TOTAL Operation (Enter Total of lines 204 thru 215)	33,878,966	37,237,158
217	Maintenance		
218	885 Maintenance Supervision and Engineering	535,114	432,701
219	886 Maintenance of Structures and Improvements	103,301	166,914
220	887 Maintenance of Mains	1,040,241	949,249
221	888 Maintenance of Compressor Station Equipment	301,434	426,728
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	229,239	194,411
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial		
224	891 Maint. of Meas. & Reg. Sta. Equip. - City Gate Check Station		
225	892 Maintenance of Services	2,184,371	1,950,466
226	893 Maintenance of Meters and House Regulators	269,078	303,589
227	894 Maintenance of Other Equipment	0	0
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	4,662,779	4,424,059
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	38,541,746	41,661,217
<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	Operation		
232	901 Supervision	909,559	1,082,226
233	902 Meter Reading Expenses	3,155,654	3,389,054
234	903 Customer Records and Collection Expenses	18,777,822	21,715,359
235	904 Uncollectible Accounts	6,167,607	3,695,201
236	905 Miscellaneous Customer Accounts Expenses	5	4,737
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	29,010,647	29,886,578

Name of Respondent <b>QUESTAR GAS COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	280,628	246,089
242	909 Informational and Instructional Expenses	1,773,899	1,815,499
243	910 Miscellaneous Customer Service and Informational Expenses	864,938	720,182
244	TOTAL Customer Service & Information Expenses (Lines 240 thru 243)	0	0
245	7. SALES EXPENSES	2,919,465	2,781,771
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	16,149,675	10,472,012
255	921 Office Supplies and Expenses	14,180,167	12,117,380
256	(Less) (922) Administrative Expenses Transferred - Cr.	(3,468,033)	(3,599,383)
257	923 Outside Services Employed	2,826,599	2,181,227
258	924 Property Insurance	1,146,480	1,459,619
259	925 Injuries and Damages	23,430	14,010
260	926 Employee Pensions and Benefits	387,508	349,918
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	0	0
263	(Less) (929) Duplicate Charges - Cr.		
264	930.1 General Advertising Expenses	0	0
265	930.2 Miscellaneous General Expenses	6,836,515	27,406,238
266	931 Rents	1,570,509	1,538,545
267	TOTAL Operation (Enter Total lines 254 thru 266)	39,652,850	51,939,566
268	Maintenance		
269	935 Maintenance of General Plant	0	0
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	39,652,850	51,939,566
271	TOTAL Gas O. & M. Exp (Lines 97,177,201,229,237,244,251 and 270)	645,002,769	519,739,227

NUMBER OF GAS DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction	employees in a footnote.
	3. The number of employee assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1. Payroll Period Ended (Date)	12/31/04
2. Total Regular Full-Time Employees	722
3. Total Part-Time and Temporary Employees	57
4. Total Employees	779

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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)**

1. Report below particulars (details) concerning transactions (less than 100,000 Mcf) may be grouped. gas volumes and related dollar amounts of natural gas 2. Also give the particulars (details) called for concerning exchange transactions during the year. Minor transactions each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.)  (b)	Dth  (c)	Debit (Credit) Account 242  (d)
1	NO ACTIVITY IN 2004			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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16				
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28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL		0	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)**

was received or paid in performance of gas exchange services. 4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

3. List individually net transactions occurring during the year for each rate schedule.

Exchange Gas Delivered			Excess Dth Received or Delivered  (h)	Debit (Credit) Account 806  (i)	Line No.
Point of Delivery (City, state, etc.)  (e)	Dth  (f)	Debit (Credit) Account 174  (g)			
					1
					2
					3
					4
					5
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					37
					38
					39
					40
					41
					42
					43
					44
	0	0	0	0	45

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**EXCHANGED GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)**

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount  (i)	Account  (k)	Amount  (l)	Account  (m)	
1	NO ACTIVITY IN 2004					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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31						
32						
33						
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35						
36						
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39						
40						
41						
42						
43						
44						
45	<b>TOTAL</b>	0		0		

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**GAS USED IN UTILITY OPERATIONS**

1. Report below details of credits during the year to Accounts 810, 811 and 812

2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in columns (d).

Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas		Manufactured Gas	
			Gas Used (Dth)  (c)	Amount of Credit (in dollars)  (d)	Gas Used (Dth)  (f)	Amount of Credit  (g)
1	810 Gas used for Compressor Station Fuel-Cr	401	70,342	133,819		
2	811 Gas used for Products Extraction-Cr	*				
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.					
4	Gas Shrinkage, Etc. for Respdt's Gas Processed by Others					
5	812 Gas used for Other Util. Opers-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Distribution & General	401	217,843	1,116,209		
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	* Questar Gas does not use					
19	Acct. 811					
20						
21						
22						
23						
24						
25	TOTAL		288,185	1,250,028		

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)				
<p>1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.</p> <p>2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which</p>				
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)		
1				
2	Amoco / BP Energy	Various		
3	Kern River transports from Amoco to Mountain Fuel's City Gates.			
4				
5	Associated Gas Services	Various		
6	Prior Period Adjustment and Exchange Differential			
7				
8	Duke	Various		
9				
10				
11	Wexpro *	Various		
12	Transportation Reimbursement on PPMU Gas			
13				
14	Kern River	Various		
15				
16				
17	Questar Pipeline Company *	Various		
18				
19				
20	C.I.G.	Various		
21				
22				
23	Questar Energy Trading	Various		
24	URC Reimbursement to QGC for Trans of PPMU Exchange			
25				
26				
27	Northwest Pipeline	Various		
28	Firm Transportation			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders.			
39				
40				
41	*** Gas received differs from gas delivered due to transmission loss.			
42				
43	TOTAL			

Name of Respondent		This Report Is:		Date of Report		Year of Report	
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)		Dec. 31, 2004	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)							
received. Points of delivery and receipt should be designated that they can be identified readily on map of respondent's pipeline system. 3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.							
Dth of Gas Delivered	Dth of Gas Received	Amount of Payment (in dollars)	Amount per Dth of Gas Received (in cents)	Line No.			
127,359,840	129,168,196	64,349,768	49819	43			
				42			
				41			
				40			
				39			
				38			
				37			
				36			
				35			
				34			
				33			
				32			
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				7			
				6			
				5			
				4			
				3			
				2			
				1			

Name of Respondent		This Report Is:		Date of Report		Year of Report	
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)		Dec. 31, 2004	
OTHER GAS SUPPLY EXPENSES (Account 813)							
Report other gas supply expenses by descriptive titles which expenses separately. Indicate the functional classification clearly indicate the nature of such expenses. Show maintenance and purpose of property to which any expenses relate.							
Line No.	Description	(a)		(b)		Amount (in dollars)	
1	Storage Services						14,359,379
2	Exchange Contracts						(154,114)
3	Gas Processing						814,326
4	Operator Service Agreement						115,443,938
5	Company Owned Production Costs (WY)						135,383
6	Gas Costs - CO2 Gas Processing (UT)						6,867,354
7	Gas Costs - CO2 Gas Processing (WY)						272,146
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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43							
44							
45							
46							
47							
48							
49							
50	TOTAL						137,738,412

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)					
1	Industry association dues				
2	Experimental and general research expenses				
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent				
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)				
5	<u>DIRECTORS FEES &amp; EXPENSE</u>				
6					
7					
8	R. D. Cash	1,731			
9	W. W. Hawkins	846			
10	D. L. Leavitt	6,970			
11	G. G. Michael	3,108			
12	H. H. Simmons	2,500			
13					
14					
15					
16					
17	American Gas Association				15,155
18					238,703
19	American Red Cross				50,000
20					316,666
21	Directors Insurance				4,090,024
22					503,778
23	Gas processing refund accrual				0
24					1,442,312
25	Directors/Officers Deferred Stock Revaluation				179,877
26					
27	Economic Development				
28					
29	R & D Delta Funds				
30					
31	Research & Development				
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				6,836,515

Name of Respondent		This Report is:		Date of Report	Month of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)					
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in Section A.					
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total (if more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a)). Indicate at the bottom of Section B the intervals between the report years (1971, 1974, and every fifth year thereafter).					
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Functional Classification	(a)	(b)	(c)	(d)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas		1,413,598	35,522	
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating and processing plant				
8	Transmission plant				
9	Distribution plant		31,662,681	0	
10	General plant		8,809,361	0	
11	Common plant-gas				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL		41,885,640	35,522	0

Name of Respondent		This Report Is:		Date of Report		Year of Report	
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)		Dec. 31, 2004	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)							
manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation to which related							
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.							
Section A. Summary of Depreciation, Depletion, and Amortization Charges							
Line No.	Functional Classification (a)	Total (g)	Amortization of Other Gas Plant (Account 405) (f)	Amortization of Other Limited-term Gas plant (Account 404.3) (e)			
1	Intangible plant						
2	Production plant, manufactured gas						
3	Production and gathering plant, natural gas	1,449,120		0			
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage plant						
7	Base load LNG terminating and processing plant						
8	Transmission plant						
9	Distribution plant	31,662,681		0			
10	General plant	8,809,361		0			
11	Common plant-gas						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL	41,921,162	0	0			

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) * An Original	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)					
Section B. Factors Used in Estimating Depreciation Charges					
Line No.	Functional Classification	(a)	Depreciation Plant Base (Thousands)	(b)	Applied Depr. Rate(s) (Percent)
					(c)
1	Production and Gathering Plant				
2	Offshore				
3	Onshore		84,764		\$ .11 per MCF 3% to 10%
4	Underground Gas Storage Plant				
5	Transmission Plant				
6	Offshore				
7	Onshore				
8	General Plant		160,528		3% to 33%
9					
10					

Notes to Depreciation, Depletion and Amortization of Gas Plant  
 Amortization and Depletion of Producing and Land Rights Account 4041  
 Basis for Amortization - Unit of Production  
 Basis for Amortization - Estimated service life

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Name of Respondent		This Report Is:		PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS	
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.	
Date of Report (Mo, Da, Yr)		Year of Report		(a) Miscellaneous Amortization (Account 425)-- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization. (b) Miscellaneous Income Deductions--Report the nature of other debt on which interest was incurred during the year. (c) Interest on Debt to Associated Companies (Account 430)--For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain charges for the year, and amount of other interest charges incurred during the year. (d) Other Interest Expense (Account 431)--Report details including the amount and interest rate for 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.	
1	Miscellaneous Amortization - Account 425	59,997	(b)	Amount	Item (a)
2	Gas Plant Acquisition Adjustments - Account 425	59,997			
3					
4	Total Account 425	59,997			
5					
6	Miscellaneous Other Income Deductions - Account 426				
7					
8	Donations - Account 426.1	267,633			
9	Life Insurance - Account 426.2	0			
10	Expenditures for Certain Civic, Political & Related Activities - Account 426.4	169			
11	Other Donations, Dues, Etc. - Account 426.5	0			
12	Appliance Financing Program - Revenue and Expenses - Account 426.8	0			
13					
14	Total Account 426	267,802			
15					
16					
17	Interest on Debt to Associated Companies - Account 430	654,912			
18	Questar Corporation	654,912			
19					
20	Total Account 430	654,912			
21					
22					
23	Other Interest Expense - Account 431	222,944			
24	Interest on Gas Balance Account	438,748			
25	Bank Service Charges and other Miscellaneous Interest Charges				
26					
27	Total Account 431	661,692			
28					
29					
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33					
35					

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**REGULATORY COMMISSION EXPENSES (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses to Date  (d)	Deferred in Account 182.3 at Beginning of Year  (e)
1	Utah Public Service Comm.				
2					
3					
4	Utah General Rate Case		0	0	
5	Utah Pass Thru Rate Case			0	
6					
7					
8					
9	Various Dockets less				
10	than \$25,000		0	0	
11					
12	Total Utah		0	0	
13					
14					
15	Wyo. Public Service Comm.				
16					
17	Wyoming Pass Thru			0	
18					
19					
20					
21	Various Dockets less				
22	than \$25,000		0	0	
23					
24	Total Wyoming		0	0	
25	<b>TOTAL</b>		0	0	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.

4. Identify separately all annual charge adjustments (ACA)

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928	0					1
GAS	928	0					2
							3
							4
							5
							6
							7
							8
							9
GAS	928	0					10
		0					11
							12
							13
							14
							15
GAS	928	0					16
							17
							18
							19
							20
GAS	928	0					21
							22
							23
		0					24
		0					25

Name of Respondent	This Report is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Natural Gas (Including Exploration and Development)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution	11,050,704		11,050,704
34	Customer Accounts	7,373,102		7,373,102
35	Customer Service and Informational	1,258,976		1,258,976
36	Sales			
37	Administrative and General (See Note A)	648,963	0	648,963
38	TOTAL Operation (Total of lines 28 thru 37)	20,331,744	0	20,331,744
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas (Including Exploration and Development)			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	2,179,514		2,179,514
46	Administrative and General			
47	TOTAL Maintenance (Total of lines 40 thru 46)	2,179,514		2,179,514

Name of Respondent		This Report is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production-Manufactured Gas (Total of lines 28 and 40)				
51	Production-Natural Gas (Including Exploration and Development) (Lines 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of lines 31 and 43)				
54	Transmission (Total of lines 32 and 44)				
55	Distribution (Total of lines 33 and 45)	13,230,218			13,230,218
56	Customer Accounts (Total of line 34)	7,373,102			7,373,102
57	Customer Service and Informational (Total of line 35)	1,258,976			1,258,976
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	648,963	0		648,963
	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	22,511,258	0		22,511,258
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	22,511,258	0		22,511,258
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				
66	Gas Plant	8,385,335	0		8,385,335
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	8,385,335	0		8,385,335
69	Plant Removal (By Utility Departments)				
70	Electric Plant				
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)				
74	Other Accounts (Specify):				
74.01	400 - Operating Revenue	0			0
74.02	146 - Accts. Rec. Assoc. Companies	98,865	0		98,865
74.03	182 - Pipeline integrity	587	0		587
74.04					
74.05					
74.06					
74.07					
74.08					
74.09					
74.10					
74.11					
74.12					
74.13					
74.14					
74.15					
74.16					
74.17					
74.18					
74.19					
75	TOTAL Other Accounts	99,452	0		99,452
76	TOTAL SALARIES AND WAGES	30,996,045	0		30,996,045

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Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Allied Collection Service	Collections	401	70,519.54
3	PO Box 4086 Logan	UT		
4	Blue Stakes of Utah	Surveying	401	230,409.94
5	PO Box 1517 Draper	UT		
6	Bonneville Billing and Collections	Collections	401	251,507.36
7	PO Box 309 Ogden	UT		
8	Browning-Ferris Industries	Maintenance	107	46,277.17
9	PO Box 78429 Phoenix	AZ		
10	CDI Corporation	Temporary Services	107	91,120.40
11	9555 W Sam Houston Pkwy South Houston TX			
12	Cazier Excavating Inc	Construction	107	3,143,370.22
13	132 West 13490 South Draper	UT		
14	Credit Service of Logan Inc	Collections	401	31,937.72
15	PO Box 3730 Logan	UT		
16	Don Calvert Painting and Special Coating	Construction	401	153,013.20
17	13431 South 7530 West Herriman	UT		
18	EBS Management Consulting Services	Management Consulti	107	132,921.50
19	P. O. Box 110 Foxborough	MA		
20	ELM Locating & Utility Services	Surveying	401	2,435,885.86
21	PO Box 16780 Missoula	MT		
22	Environmental System Research Institute	Engineering	107	815,941.51
23	380 New York Street Redlands	CA		
24	Ernst & Young LLP	Auditing	401	31,500.00
25	File #98949 Los Angeles	CA		
26	Espial Consulting LLC	Rates	401	29,765.00
27	1467 Wilton Way Salt Lake City	UT		
28	Express Recovery Services Inc	Collections	401	184,009.99
29	P O Box 26415 Salt Lake City	UT		
30	Forsgren Associates Incorporated	Surveying	107	70,444.75
31	370 East 500 South Suite 200 Salt Lake City	UT		
32	GDS Associates Inc	Rates	401	30,003.00
33	1850 Parkway Place Suite 800 Marietta	GA		
34	Gannett Fleming, Inc.	Accounting	401	54,417.62
35	PO Box 67100 Harrisburg	PA		
36	George T Smith Const Co Inc	Construction	107	241,073.44
37	1438 West 3300 South Ogden	UT		
38	Global Insight Inc	Rates	401	47,000.00
39	PO Box 845730 Boston	MA		
40	Golder Associates Inc	Environmental	107	41,820.44
41	P O Box 1026090 Atlanta	GA		
42	Holme Roberts & Owen LLP	Legal	401	101,795.06
43	PO Box 1618 Denver	CO		
44	Kassing Andrews & Associates	Advertising	401	131,970.00
45	1935 East Vine Street Salt Lake City	UT		
46	Mears/CPG, LLC	System Integrity	401	510,147.41
47	P O Box 847510 Dallas	TX		
48				

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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 (a) Name and address of person or organization rendering services.  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year, detailing utility department and account charged.  
 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.  
 3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Meter Solutions	Meter Installation	107	304,984.00
3	315 East 525 South Providence	UT		
4	Microsoft Corporation	Information Technolog	107	100,538.49
5	123 Wright Brothers Drive Salt Lake City	UT		
6	Nationwide Meter Automation	Meter Installation	107	397,567.92
7	218 East 2475 South Springville	UT		
8	Niederhauser Construction Company Inc	Construction	107	44,907.43
9	790 South Main Street Logan	UT		
10	Niels Fugal & Sons Company	Construction	107	1,774,824.45
11	P O Box 650 Pleasant Grove	UT		
12	One Call Locators, Ltd.	Surveying	401	459,971.00
13	PO Box 16780 Missoula	MT		
14	Outsource Receivables Management	Collections	401	28,596.96
15	P O Box 166 Ogden	UT		
16	Park Acres Construction Co	Construction	107	3,645,341.81
17	695 West Everett Salt Lake City	UT		
18	Questar Corporation	Administrative	401	6,015,124.70 *
19	180 East 100 South Salt Lake City	UT		
20	Questar InfoComm	D.P. & Communicator	401	8,220,220.13 *
21	180 East 100 South Salt Lake City	UT		
22	Questar Project Employee Company	Temporary Services	401	1,409,848.01 *
23	180 East 100 South Salt Lake City	UT		
24	Questar Regulated Services	Administrative	401	19,403,502.38 *
25	180 East 100 South Salt Lake City	UT		
26	R B M Services Inc	Janitorial	401	108,791.00
27	1685 West 1400 North Provo	UT		
28	Ray Quinney & Nebeker	Legal	401	50,944.40
29	PO Box 45385 Salt Lake City	UT		
30	Richter7	Advertising	401	395,702.70
31	280 South 400 West Suite 200 Salt Lake City	UT		
32	Rocky Mountain Inspection, Inc.	Line Inspection	107	163,767.40
33	200 Hill Crest Lane Rock Springs	WY		
34	Rocky Mountain Service Bureau	Collections	401	33,123.70
35	PO Box 459 Rock Springs	WY		
36	Royal Ockey Constructn Co Inc	Construction	107	150,662.24
37	P O Box 680 Orangeville	UT		
38	SPL Worldgroup Inc	Software Consulting	107	3,274,645.81
39	PO Box 60000 San Francisco	CA		
40	Securitas Security Services USA Inc	Security	401	225,891.25
41	File 57220 Los Angeles	CA		
42	ShawCor Pipe Protection LLC	Pipe Inspection	163	199,138.81
43	1750 N. Pioneer Ln Vineyard	TX		
44	Staker Paving and Construction	Construction	107	42,943.66
45	P.O. Box 27598 Salt Lake City	UT		
46	Sterling Construction Company	Construction	107	3,333,653.28
47	PO Box 792 Rifle	CO		
48				

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.  
 (a) Name and address of person or organization rendering services.  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Stoel Rives LLP	Legal	401	256,924.56
3	One Utah Center Salt Lake City	UT		
4	Sutherland Asbill & Brennan	Legal	401	41,909.80
5	1275 Pennsylvania Avenue N W Washington	DC		
6	TDW Services, Inc.	Welding	107	34,205.75
7	PO Box 972118 Dallas	TX		
8	TMG Consulting, Inc.	Information Technolog	107	285,369.16
9	9210 Honeycomb Drive Austin	TX		
10	TRC Mariah Associates Inc	Environmental	107	36,063.29
11	605 Skyline Drive Laramie	WY		
12	Tempest Enterprises	Construction	107	9,492,609.72
13	4681 South 300 West Murray	UT		
14	Thermal West	Environmental	401	30,849.39
15	126 North 640 West North Salt Lake	UT		
16	Utah Inspection LLC	Line Inspection	107	46,305.50
17	PO Box 1225 Vernal	UT		
18	Weatherbank Inc	Forecasting	401	34,493.29
19	5 Triad Center Ste 315 Salt Lake City	UT		
20	Whitaker Construction Company Inc	Construction	107	4,545,673.91
21	PO Box 430 Brigham City	UT		
22	White Glove Building Maintenance Inc	Maintenance	401	150,170.32
23	2567 Kentucky Avenue Salt Lake City	UT		
24	Wilcrest Field Services, Inc.	Line Inspection	107	42,249.02
25	7015 W. Tidwell Houston	TX		
26	Wirthlin Worldwide	Advertising	401	81,416.28
27	1363 Beverly Road McLean	VA		
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73,739,782.65

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**COMPRESSOR STATIONS**

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.

2. For column (a), indicate the production areas where

Line No.	Name of Station and Location  (a)	Number of Employees  (b)	Plant Cost  (c)
1	<u>Distribution Compressor Stations</u>		
2			
3	<u>Utah</u>		
4	Weber County		
5	J. W. Allen		1,173,777
6			
7	Salt Lake County		
8	Lark Station		1,012,357
9			
10	Sanpete County		
11	Indianola		1,769,228
12			
13			
14			
15	<u>Total Distribution</u>		3,955,362
16			
17			
18	<u>Production and Gathering</u>		
19	Ace Compressor Plant		29,304
20	Birch Creek #1		288,443
21	Birch Creek #2		39,943
22	<u>Total Production and Gathering</u>		357,690
23	<u>Total</u>		4,313,052
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	* Records not available		
34	A - Fuel or power (d) and Gas for Compressor Fuel (f) is supplied by producers		
35	where it is used upstream of delivery point.		
36	B - Compressor was only run for testing purposes.		
37			
38			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**COMPRESSOR STATIONS (Continued)**

Designate any station that was not operated during the year and show in a footnote the size of each past year. State in a footnote whether the book cost of such unit, and the date each such unit was placed in operation. such station has been retired in the books of account, or 3. For column(d), include the type of fuel or power, if what disposition of the station and its book cost are other than natural gas. If two types of fuel or power are contemplated. Designate any compressor units in transused, show separate entries for natural gas and the other mission compressor stations installed and put into oper fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Dth (f)	Operation Data			Line No.
Fuel or Power (d)	Other (e)		Total Compressor Hours of Operation During Year (g)	No of Comprs. Operated at Time of Station Peak (h)	Date of Station Peak (i)	
11	44,384	2	0	0	B	1
178	293	34	0	0	-	2
77,534	2,802	16,328	3,896	1	1/5/2004	3
77,723	47,479	16,364	3,896	1		4
A		A	*	*	*	5
A		A	*	*	*	6
A		A	*	*	*	7
77,723	47,479	16,364	3,896	1		8
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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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**GAS STORAGE PROJECTS**

1. Report particulars (details) for total gas storage projects.  
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).  
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	
3	Structures and Improvements	
4	Storage Wells and Holders	
5	Storage Lines	
6	Other Storage Equipment	
7	TOTAL (Enter Total of Lines 2 Thru 6)	
8	Storage Expenses	
9	Operation	
10	Maintenance	
11	Rents	
12	TOTAL (Enter Total of Lines 9 Thru 11)	
13	Storage Operations (In Dth)	
14	Gas Delivered to Storage	
15	January	572,000
16	February	2,432,181
17	March	1,180,220
18	April	2,297,468
19	May	1,745,109
20	June	1,801,257
21	July	1,955,463
22	August	2,608,615
23	September	1,673,298
24	October	1,318,788
25	November	1,184,600
26	December	1,052,845
27	TOTAL (Enter Total of Lines 15 Thru 26)	19,821,844.00
28	Gas Withdrawn from Storage	
29	January	5,256,000
30	February	3,181,369
31	March	529,723
32	April	1,398,820
33	May	431,219
34	June	17,042
35	July	6,370
36	August	2,182
37	September	78,548
38	October	1,005,829
39	November	1,356,276
40	December	2,766,964
41	TOTAL (Enter Total of Lines 29 Thru 40)	16,030,342.00

Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Dth)			
42	Top or Working Gas End of Year	11,290,630		
43	Cushion Gas (Including Native Gas)	0		
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	11,290,630		
45	Certified Storage Capacity			
46	Number of Injection - Withdrawal Wells			
47	Number of Observation Wells			
48	Maximum Day's Withdrawl from Storage			
49	Date of Maximum Days' Withdrawal			
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

Name of Respondent <b>Questar Gas Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	(b)	Total Miles of Pipe (c)
1			
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3	PAGE NOT APPLICABLE		
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**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation			
5	Interruptible Transportation			
6				
7	<b>TOTAL</b>			
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12				
13	<b>TOTAL</b>			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17				
18	<b>TOTAL</b>			
19	<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation			
24	Interruptible Transportation			
25				
26	<b>TOTAL</b>			
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31				
32	<b>TOTAL</b>			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36				
37	<b>TOTAL</b>			

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Name of Respondent <b>Questar Gas Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
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Name of Respondent <b>QUESTAR GAS COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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**GAS ACCOUNT - NATURAL GAS**

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520 and 521.

6. Also indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution-company portion of the reporting pipeline by another jurisdictional pipeline; (2) the volumes which the reporting pipeline transported or sold through its local distribution facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or interstate facilities, but not through any of the intrastate portion of the reporting pipeline and, (3) the gathering line volumes which were not transported through any interstate portion of the reporting pipeline.

7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in future reporting year, and (3) contract storage volumes.

8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure (lines 42 and 46 of page 521).

**01 NAME OF SYSTEM**

Line No.	Item (a)	Ref. Page No. (b)	Amount of Dth (c)
2	<b>GAS RECEIVED</b>		
3	Gas Purchases (Accounts 800-805)		63,287,064
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	313	34,800,452
6	Gas of Others Received for Distribution (Account 489.3)	301	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Exchanged Gas Received from Others (Account 806)	328	
9	Gas Received as Imbalances (Account 806)	328	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	129,168,196
11	Other Gas Withdrawn from Storage (Explain) See Page 512		16,030,342
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		
14	Other Receipts (Specify) Company Owned Production		46,839,596
15	<b>Total Receipts (Total of lines 3 thru 14)</b>		<b>290,125,650</b>
16	<b>GAS DELIVERED</b>		
17	Gas Sales (Accounts 480-484)		103,195,621
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	
19	Deliveries of Transported for Others (Account 489.2)	313	34,278,445
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchanged Gas Delivered to Others (Account 806)	328	
23	Gas Delivered as Imbalances (Account 806)	328	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	127,359,840
25	Other Gas Delivered to Storage (Explain) See Page 512		19,821,844
26	Gas Used for Compressor Station Fuel	509	16,364
27	Other Deliveries (Specify)		
28	<b>Total Deliveries (Total of lines 17 thru 27)</b>		<b>284,672,114</b>
29	<b>GAS UNACCOUNTED FOR</b>		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		5,453,536
34	Storage System Losses		
35	Other Losses (Specify)		
36	<b>Total Unaccounted For (Total of lines 30 thru 35)</b>		<b>5,453,536</b>
37	<b>Total Deliveries &amp; Unaccounted For (Total of lines 28 thru 36)</b>		<b>290,125,650</b>

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Name of Respondent Questar Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
  - (a) Transmission lines.
  - (b) Incremental facilities.
  - (c) Location of gathering areas.
  - (d) Location of zones and rate areas.
  - (e) Location of storage fields.
  - (f) Location of natural gas fields.
  - (g) Location of compressor stations.
  - (h) Normal direction of gas flow (indicated by arrows).
  - (i) Size of pipe.
  - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
  - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System Map Next Page

**SEE**  
**REPORT ORIGINAL**  
**FOR MAP**



Name of Respondent  QUESTAR GAS COMPANY		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2004
FOOTNOTE REFERENCE				
Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)	
PAGE NOT APPLICABLE				

Name of Respondent  QUESTAR GAS COMPANY	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2004
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FOOTNOTE TEXT

Footnote No. (a)	Footnote Text (b)
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